

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32845  
Name: Devon SFS Operating, Inc.  
Address: 20 North Broadway, Suite 1500  
City/State/Zip: Oklahoma City, OK 73102-8260  
Purchaser: Tall Grass, LLC  
Operator Contact Person: Robert Cole  
Phone: ( 405 ) 235-3611  
Contractor: Name: McPherson Drlg.  
License: #5675  
Wellsite Geologist: Harley Gilbert

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☒ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

7/18/01-Spud Date 7/19/01-TD 10/31/01  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 133-25681  
County: Neosho  
C SE SE Sec. 11 Twp. 29 S. R. 17 ☒ East ☐ West  
750 feet from (S) N (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW  
Lease Name: John R. Stich Well #: 11-2

Field Name: \_\_\_\_\_  
Producing Formation: Riverton  
Elevation: Ground: 930 ft. Kelly Bushing: \_\_\_\_\_  
Total Depth: 1,137 ft. Plug Back Total Depth: 1,100 ft.

Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from Surface  
feet depth to 1,110 ft. w/ 155 sx cm.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole  
Title: Eng/Drill Tech Date: 11/7/01  
Subscribed and sworn to before me this 7th day of November

to 2001

Notary Public: Janice L. Modisette  
Date Commission Expires: \_\_\_\_\_

KCC Office Use ONLY

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: \_\_\_\_\_

☒ Wireline Log Received

☒ Geologist Report Received

☒ UIC Distribution



JANICE L. MODISSETTE  
Oklahoma County  
Notary Public in and for  
State of Oklahoma  
My commission expires 2-5-03

Operator Name: Devon SFS Operating, Inc.Lease Name: John R. StichWell#: 11-2Sec. 11 Twp. 29 S. R. 17 ☒ East ☐ WestCounty: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken

☐ Yes ☒ No

(Attach Additional Sheets)

☒ Log

Formation (Top), Depth and Datum

☒ Sample

Samples Sent to Geological Survey

☐ Yes ☒ No

Name

Top

Datum

Cores Taken

☐ Yes ☒ No

See Attachments

Electric Log Run

☒ Yes ☐ No

(Submit Copy)

List All E. Logs Run:

GR, N, D, DIL, CBL

KCC

NOV 07 2001

CONFIDENTIAL

RECEIVED

NOV 09 2001

KCC WICHITA

## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	20 #/ft	20'	Portland	4	none
Production	7 7/8"	5 1/2"	15.5 #/ft	1,110'	CI "A"	155	ThickSet

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	1,053'-1,057'-Riverton Coal	500 gls. FeHCl	1,057'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"		N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
Pump Testing		<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	N/A			N/A N/A

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Release

☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify)

APR 07 2002

From

**Drillers Log  
McPherson Drilling LLC**

<b>Rig: 1</b>	<b>KCC</b>		
<b>API No. 15-</b>	133-25681-0000		
<b>Operator:</b>	Devon SFS Operating, Inc.		
<b>Address:</b>	20 North Broadway, Suite 1500 Oklahoma City, OK 73102		
<b>Well No:</b>	11-2	<b>Lease Name:</b>	John R. Stich
<b>Footage Location:</b>	750 ft. from the	South	Line
	660 ft. from the	East	Line
<b>Drilling Contractor:</b>	McPherson Drilling LLC		
<b>Spud date:</b>	7/18/01	<b>Geologist:</b>	H. Gilbert
<b>Date Completed:</b>	7/19/01	<b>Total Depth:</b>	1137'

<b>S. 11 T. 29 R. 17e</b>
<b>Loc:</b>
<b>County:</b> Neosho

<b>Gas Tests:</b>		
624'	0	MCF
646'	0	MCF
671'	0	MCF
1012'	0	MCF
1068'	7.7	MCF
1137'	7.7	MCF

<b>Casing Record</b>		
	Surface	Production
<b>Size Hole:</b>	11"	7 7/8"
<b>Size Casing:</b>	8 5/8"	
<b>Weight:</b>	32#	
<b>Setting Depth:</b>	21'	
<b>Type Cement:</b>	Portland	
<b>Sacks:</b>	4	

<b>Rig Time:</b>	<b>Work Performed:</b>
<b>RECEIVED</b>	
OCT 17 2001	RECEIVED
OPERATIONS	NOV 09
	KCC WICHITA

<b>Well Log</b>								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	4	sand/shale	408	412	coal	737	738
sand	4	18	shale	412	429	sand/shale	738	745
lime	18	25	lime	429	442	lime	745	746
sand	25	45	shale	442	445	shale	746	776
shale	45	55	lime	445	448	sand/shale	776	805
coal	55	56	sand/shale	448	456	sand	805	812
shale/sand	56	62	shale	456	515	shale/sand	812	820
lime	62	65	pink lime	515	520	sand	820	828
shale	65	114	shale	520	524	shale	828	861
lime	114	186	lime	524	570	sand	861	876
coal	186	188	shale	570	577	sand/shale	876	895
shale	188	204	sand	577	603	sand	895	915
sand	204	234	shale	603	615	coal	915	918
coal	234	235	Osw lime	615	637	lime	918	920
shale	235	245	summit	637	645	shale	920	999
lime	245	255	lime	645	651	coal	999	1000
shale	255	260	mulkey	651	656	shale	1000	1003
lime	260	268	lime	656	658	coal	1003	1006
shale	268	285	shale/sand	658	684	shale	1006	1059
lime	285	334	shale	684	717	coal	1059	1061
shale	334	366	lime	717	719	shale	1061	1066
sand	366	375	shale	719	730	coal	1066	1067
shale	375	403	coal	730	731	Miss Lime	1067	1137
lime	403	408	sand/shale	731	737			TD

**Release**

**APR 02 2003**

**From**

**Confidential**