

Operator Name: Devon SFS Operating, Inc. Lease Name: Robert Merritt Well #: 28-1
 Sec. 28 Twp. 29 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR, N, D, DIL, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attachments
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	20#/ft	20'	Portland	4	none
Production	7 7/8"	5 1/2"	15.5#/ft	1,090'	Cl "A"	155	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	1,016'-1,020'-Riverton	500glsFeHCl, Frac955Bbls20,000lbs20/40S	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	1,036'-EOT	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
11/27/01		<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	56 Mcfd	260 bwpd		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

Release
 MAR 19 2003
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**Drillers Log
McPherson Drilling LLC**

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Rig: 1			Elev.
API No.	15- 205-25383-0000		
Operator:	Devon SFS Operating, Inc.		
Address:	20 North Broadway, Suite 1500 Oklahoma City, OK 73102		
Well No:	28-1	Lease Name:	Robert Merritt
Footage Location:	700 ft. from the	North	Line
	850 ft. from the	West	Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date:	8/14/01	Geologist:	H. Gilbert
Date Completed:	8/15/01	Total Depth:	1093'

S. 28 T. 29 R. 17e
Loc:
County: Wilson

Gas Tests:		
491'	Trace	MCF
531'	3.92	MCF
571'	51.0	MCF
631'	29	MCF
711'	116	MCF
731'	108.0	MCF
791'	160	MCF
993'	101	MCF
1027'	116	MCF
1035'	112	MCF

Casing Record		
	Surface	Production
Size Hole:	11"	7 7/8"
Size Casing:	8 5/8"	
Weight:	20 #	
Setting Depth:	20'	
Type Cement:	Portland	
Sacks:	4	

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Rig Time:
1 hr. gas test

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	2	lime	511	543			
shale	2	8	shale	543	555			
sand/shale	8	28	sand	555	573			
shale	28	73	sand/shale	573	582			
lime	73	76	oswego lime	582	604			
shale	76	95	summit	604	612			
lime	95	164	lime	612	621			
sand	164	173	mulkey	621	626			
shale	173	176	lime	626	635			
lime	176	180	shale	635	695			
shale	180	203	sand/shale	695	834			
lime	203	233	coal	834	836			
shale	233	241	sand/shale	836	851			
lime	241	302	coal	851	852			
shale	302	352	lime	852	854			
lime	352	366	sand/sand	854	868			
shale	366	387	coal	868	871			
lime	387	398	shale/sand	871	965			
shale	398	463	coal	965	974			
sand	463	470	shale	974	1019			
shale	470	504	coal	1019	1022			
pink lime	504	507	shale	1022	1024			
coal	507	511	Miss lime	1024	1093 TD			