



Operator Name: Devon SFS Operating Inc. Lease Name: Fail SWD D#28008 Well #: #4-1

Sec. 4 Twp. 29 S. R. 17  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:  CBL</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample</p> <p>Name Top Datum</p> <p>See Attachments</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	20'	Portland	4	none
Production	7 7/8"	5 1/2"	14 #/ft	1,356'	CI 'A'	190	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
N/A	Open Hole Completion-Arbuckle Limestone,	500 gal NeFeHCl	
	10,000 bbls/day, 300 psi max pressure 5/3/02		
	MIT-4/24/02		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8" TK-70	1,285'	1,287' AD-1	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
4/28/02			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A	N/A	N/A

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Sumit ACO-18.)*    Other (Specify) Disposal-Arbuckle-OpenHole

<b>Rig:</b>	1		
<b>API No.</b>	15- 205-25535-0000		
<b>Operator:</b>	Devon SFS Operating, Inc.		
<b>Address:</b>	P.O. Box 108838 Oklahoma City, OK 73102		
<b>Well No:</b>	4-1	<b>Lease Name:</b>	Fail SWD
<b>Footage Location:</b>		2896 ft. from the	South Line
		330 ft. from the	East Line
<b>Drilling Contractor:</b>	McPherson Drilling LLC		
<b>Spud date:</b>	4/10/02	<b>Geologist:</b>	Dave Flemming
<b>Date Completed:</b>	4/12/02	<b>Total Depth:</b>	1358'

<b>S. 4</b>	<b>T. 29</b>	<b>R. 17 E</b>
<b>Loc:</b>		
<b>County:</b>		Wilson

<b>Gas Tests:</b>	
510'	12.7
551'	12.7
651'	23.3
663'	23.3
991'	23.3
1036'	23.3

<b>Casing Record</b>		
	Surface	Production
<b>Size Hole:</b>	11"	7 7/8"
<b>Size Casing:</b>	8 5/8"	McPherson
<b>Weight:</b>	20#	
<b>Setting Depth:</b>	20'	
<b>Type Cement:</b>	Portland	
<b>Sacks:</b>	4	McPherson

<b>Rig Time:</b>
1 hr. - gas tests

<b>Well Log</b>								
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>
soil/clay	0	7	shale	580	595	Miss lime	1038	1310
shale	7	25	sand/shale	595	616	shale (green)	1310	1329
sand	25	70	Osw lime	616	638	lime	1329	1345
coal	70	72	summit	638	646	shale	1345	1355
shale	72	142	lime	646	653	lime (Arbuckle)	1355	1358
lime	142	215	Mulky	653	657			
shale Blk. (wet)	215	218	lime	657	660			
lime	218	228	sand (odor)	660	665			
sand	228	253	shale	665	722			
lime	253	275	coal	722	723			
shale	275	289	shale	723	743			
lime	289	339	coal	743	744			
shale	339	402	shale	744	815			
lime	402	410	sand	815	820			
shale	410	425	shale	820	881			
lime	425	455	sand	881	889			
shale	455	460	coal	889	891			
sand/shale	460	485	shale	891	973			
sand	485	520	sand	973	980			
shale	520	532	coal	980	989			
pink lime	532	539	shale	989	1033			
coal	539	540	coal	1033	1035			
lime	540	580	shale	1035	1038			