

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32845
Name: Devon SFS Operating, Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: McPherson Drig.
License: #5675
Wellsite Geologist: Harley Gilbert
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Add.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
7/24/01-Spud Date 7/25/01-TD 9/5/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-25381
County: Wilson
C SE SE Sec. 8 Twp. 29 S. R. 17 ☒ East ☐ West
feet from 750 N (circle one) Line of Section
feet from 700 W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE ☒ SE NW SW
Lease Name: Mary F. Douglas Well #: 8-1
Field Name: Altoona East
Producing Formation: Riverton-Coal
Elevation: Ground: 885 ft. Kelly Bushing: _____
Total Depth: 1,092 ft. Plug Back Total Depth: 1,080 ft.
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) Alt 11 Col 3-11-03
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Eng/Drig Tech Date: 10/8/01
Subscribed and sworn to before me this 8th day of October

Notary Public: Cathy Conley
Notary Public in and for Oklahoma
Date Commission Expires 11/11/05
My commission expires June 11, 2005.

KCC Office Use ONLY

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

Release

MAR 11 2003

**From
Confidential**

Operator Name: Devon SFS Operating, Inc. Lease Name: Mary F. Douglas Well No: 8-1
 Sec. 8 Twp. 29 S. R. 17 ☒ East ☐ West County: Wilson

CONSERVATION DIVISION

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final open hole stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

GR, N, D, DIL, CBL

☒ Log Formation (Top), Depth and Datum ☒ Sample

Name Top Datum

See Attachments

CASING RECORD ☒ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	20#/ft	20'	Portland	4	None
Production	7 7/8"	5 1/2"	15.5#/ft	1,092'	CI "A"	155	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	1,005'-1,008'-Riverton Coal	500 gl FeHCl, Sand-Frac, 39,354 gls, .25-	1,008'
		1.75 20/40, 15,000 lbs Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1,016'-EOT	N/A	☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
Pump Testing	☒ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	N/A	35 Mcfd	125 BWPD	N/A Release N/A

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

MAR 11 2003

From

Rig: 1	
API No. 15-	205-253810000
Elev. 885'	
Operator: Devon SFS Operating, Inc.	
Address: 20 North Broadway, Suite 1500 Oklahoma City, OK 73102	
Well No: 8-1	Lease Name: Mary F. Douglas
Footage Location:	750 ft. from the South Line
	700 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 7/24/01	Geologist: H. Gilbert
Date Completed: 7/26/01	Total Depth: 1092'

S. 8	T. 29	R. 17e
Loc:		C SE SE
County:		Wilson

Gas Tests:		
551'	9.45	MCF
611'	9.45	MCF
626'	9.45	MCF
972'	97	MCF
1014'	97	MCF
1032'	189	MCF
1052'	189	MCF
1092'	189	MCF

Casing Record		
	Surface	Production
Size Hole:	11"	7 7/8"
Size Casing:	8 5/8"	
Weight:	20 #	
Setting Depth:	20'	
Type Cement:	Portland	
Sacks:	4	

Rig Time:	Work Performed:
KCC	
OCT 08 2001	
CONFIDENTIAL	

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil/clay	0	4	sandy shale	580	593			
shale	4	11	Oswego lime	593	617			
sand	11	31	summit	617	624			
shale	31	40	lime	624	633			
coal	40	41	mulkey	633	637			
shale	41	108	lime	637	640			
lime	108	198	sandy shale	640	716			
shale	198	228	lime	716	718			
lime	228	240	shale	718	754			
shale	240	242	coal	754	756			
lime	242	247	shale	756	824			
sandy shale	247	269	coal	824	825			
lime	269	293	sand	825	841			
shale	293	305	sandy shale	841	863			
lime	305	329	coal	863	864			
shale	329	375	shale	864	955			
lime	375	384	coal	955	956			
sandy shale	384	408	shale	956	959			
lime	408	423	coal	959	961			
shale/sand	423	495	shale	961	1007			
pink lime	495	535	coal	1007	1009			
shale	535	572	shale	1009	1011			
sand	572	580	Miss Lime	1011	1092 TD			