

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32845
Name: Devon SFS Operating, Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: McPherson Drlg.
License: #5675
Wellsite Geologist: Harley Gilbert

CONFIDENTIAL

KCC

DEC 03 2001

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

CONFIDENTIAL

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/3/01-Spud Date	8/7/01-TD	11/13/01
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-205-25380
County: Wilson

CNE NV Sec. 10 Twp. 29 S. R. 17 East West
660 feet from S N (circle one) Line of Section
2000 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ivan Fail Well #: 10-1

Field Name: Altoona East
Producing Formation: Riverton

Elevation: Ground: 895 ft. Kelly Bushing: _____
Total Depth: 1,079 ft. Plug Back Total Depth: 1,070 ft.

Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,076 ft. w/ 155 sx cmt.

Drilling Fluid Management Plan 11/11/03
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Eng/Inst Tech Date: 12/3/01
Subscribed and sworn to before me this 3rd day of December

Notary Public: Janice L. Modisette
Date Commission Expires: _____
JANICE L. MODISSETTE
Oklahoma County
Notary Public in and for
State of Oklahoma

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received

UIC Distribution

Release
MAR 10 2003
From

Operator Name: Devon SFS Operating, Inc. Lease Name: Ivan Fail Well #: 10-1
 Sec. 10 Twp. 29 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Top Datum
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attachments
Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>	
List All E. Logs Run: GR, N, D, DIL, CBL	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	20 #/ft	20'	Portland	4	none
Production	7 7/8"	5 1/2"	15.5 #/ft	1,076'	Cl "A"	155	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
4 spf	1,006'-1,009'-Riverton	500 gls FeHCl, 32,760 gls, Frac .25-1.5 ppg
		14,200 lbs 20/40 Sand

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8" N/A	N/A	
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Pump Testing			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	N/A	N/A	N/A N/A N/A

Disposition of Gas	METHOD OF COMPLETION	Production Interval	Release
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____	MAR 10 2003

Rig: 1	
API No. 15- 205-25395-0000	Elev.
Operator: Devon SFS Operating, Inc.	
Address: 20 North Broadway, Suite 1500 Oklahoma City, OK 73102	
Well No: 9-1	Lease Name: Bradford Living Trust
Footage Location:	800 ft. from the North Line 2000 ft. from the West Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 8/28/01	Geologist: Harley Glibert
Date Completed: 8/29/01	Total Depth: 1085'

S. 9 T. 29 R. 17 E
Loc:
County: Wilson

Gas Tests:	
531'	3.39 MCF
611'	3.92 MCF
631'	5.64 MCF
651'	5.26 MCF
973'	32.40 MCF
1015'	83.20 MCF
1025'	73.60 MCF
1033'	81.80 MCF
KCC	
DEC 03 2001	
CONFIDENTIAL	

Casing Record		
	Surface	Production
Size Hole:	11"	7 7/8"
Size Casing:	8 5/8"	
Weight:	20 #	
Setting Depth:	21'	
Type Cement:	Portland	
Sacks:	4	

Rig Time:
1 hr. gas test

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	5	shale	558	576			
sand	5	18	sand	576	583			
shale	18	68	sand/shale	583	595			
lime	68	75	osw lime	595	618			
shale	75	99	summit	618	625			
lime	99	180	lime	625	633			
shale	180	185	mukley	633	637			
sand	185	189	lime	637	646			
shale	189	228	shale	646	715			
lime	228	250	sand/shale	715	756			
shale	250	268	coal	756	759			
lime	268	318	sand/shale	759	960			
shale	318	380	coal	960	967			
lime	380	386	shale	967	1011			
shale	386	405	coal	1011	1014			
lime	405	424	shale	1014	1015			
shale	424	436	miss lime	1015	1085 TD			
sand	436	441						
sand/shale	441	465						
snad	465	510						
pink lime	510	514						
coal	514	516						
lime	516	558						