

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32845  
Name: Devon SFS Operating, Inc.  
Address: 20 North Broadway, Suite 1500  
City/State/Zip: Oklahoma City, OK 73102-8260  
Purchaser: Tall Grass, LLC  
Operator Contact Person: Robert Cole  
Phone: (405) 235-3611  
Contractor: Name: McPherson Drlg.  
License: #5675

Wellsite Geologist: Harley Gilbert

Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Ab.  
☒ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. \_\_\_\_\_

☐ Dual Completion ☐ Docket No. \_\_\_\_\_

☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

7/6/01-Spud Date 7/7/01-TD 8/15/01

Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 205-25375

County: Wilson

C NE NW Sec. 15 Twp. 29 S. R. 17 ☒ East ☐ West

600 feet from S N (circle one) Line of Section

2000 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: John R. Stich Well #: 15-1

Field Name: \_\_\_\_\_

Producing Formation: Riverton

Elevation: Ground: 879 ft. Kelly Bushing: \_\_\_\_\_

Total Depth: 1,069 ft. Plug Back Total Depth: 1,058 ft.

Amount of Surface Pipe Set and Cemented at 42 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from Surface

feet depth to 1,064 ft. w/ 165 sx cm.

Drilling Fluid Management Plan All 11 Bu 3.5.03  
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole

Title: Eng/Drly Tech Date: 10/11/01

Subscribed and sworn to before me this 11th day of October

2001

Notary Public: Cathy Conley

Date Commission Expires: 6/11/05

CATHY CONLEY  
Oklahoma County  
Notary Public in and for  
State of Oklahoma

My commission expires June 11, 2005.

KCC Office Use ONLY

YES Letter of Confidentiality Attached

If Denied, Yes ☐ Date: \_\_\_\_\_

YES Wireline Log Received

NO Geologist Report Received

\_\_\_\_ UIC Distribution

Release

MAR 05 2003

From  
Confidential

Operator Name: Devon SFS Operating, Inc. Lease Name: John R. Stich Well #: 15-1  
Sec. 15 Twp. 29 S. R. 17 ☒ East ☐ West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
(Submit Copy)

List All E. Logs Run:

GR, N, D, DIL, CBL

☒ Log Formation (Top), Depth and Datum ☒ Sample

Name Top Datum

See Attachments

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	20#/ft	42	Cl "A"	25	3%CaCl, 1/4#Flo
Production	7 7/8"	5 1/2"	15.5#/ft	1,068'	Cl "A"	165	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	990'-994'-Riverton	250 gl FeHCl, Sand-Frac, 31,290 gls, .25-	994'
		.75 ppg, 10,700lbs, Sand	

TUBING RECORD		Size 2 3/8"	Set At 969'-EOT	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. Pump Testing			Producing Method <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf 9 Mcfd	Water Bbls. 130 BWPD	Gas-Oil Ratio N/A	Gravity Release

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

MAR 05 2003

<b>Rig: 1</b>			
<b>API No. 15- 205-25375</b>			
<b>Operator: Devon SFS Operating, Inc.</b>			
<b>Address: 20 North Broadway, Suite 1500 Oklahoma City, OK 73102</b>			
<b>Well No: 15-1</b>	<b>Lease Name: John R. Stich</b>		
<b>Footage Location:</b>	<b>600 ft. from the</b>	<b>(N) (S) Line</b>	
	<b>2000 ft. from the</b>	<b>(E) (W) Line</b>	
<b>Drilling Contractor: McPherson Drilling LLC</b>			
<b>Spud date: 7/5/01</b>	<b>Geologist: H. Gilbert</b>		
<b>Date Completed: 7/9/01</b>	<b>Total Depth: 1069'</b>		

<b>S. 15 T. 29 R. 17e</b>
<b>Loc: C/NE/NW</b>
<b>County: Wilson</b>

<b>Gas Tests:</b>		
444'	1/8"	15.5 MCF
584'	1/8"	
613'	same	
626'	same	
968'	same	
1008'		36 MCF
1028'		45.5 MCF

<b>Casing Record</b>		
	<b>Surface</b>	<b>Production</b>
<b>Size Hole:</b>	11"	7 7/8"
<b>Size Casing:</b>	8 5/8"	
<b>Weight:</b>	32#	
<b>Setting Depth:</b>	41'	
<b>Type Cement:</b>	Blue Star	
<b>Sacks:</b>		

<b>Rig Time:</b>	<b>Work Performed:</b>
<b>KCC</b>	<b>RECEIVED</b>
<b>OCT 12 2001</b>	<b>OCT 15 2001</b>
<b>CONFIDENTIAL</b>	<b>KCC WICHITA</b>

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	6	sand/shale	419	422	lime	707	708
sand	6	11	shale	422	427	shale/sand	708	784
shale	11	18	lime	427	432	sand	784	789
water sand	18	22	sand/shale	432	472	shale	789	820
shale	22	66	shale	472	498	sand	820	858
sand	66	68	lime	498	523	shale	858	863
lime	68	158	coal	523	524	sand	863	873
shale	158	161	shale	524	528	shale	873	909
lime	161	167	lime	528	540	sand/shale	909	920
sand	167	203	shale	540	558	sand	920	941
shale	203	213	sand/shale	558	567	coal	941	942
lime	213	234	sand/shale	567	570	sand/shale	942	943
shale	234	250	shale	570	580	coal	943	947
lime	250	298	lime	580	603	shale	947	995
shale	298	336	shale(summit)	603	613	lime	995	997
shale/sand	336	349	lime	613	619	sand	997	999
shale	349	350	shale (mulky)	619	626	lime	999	1050
sand/shale	350	360	lime	626	630	shale	1050	1052
lime	360	387	sand/shale	630	637	lime	1052	1069
sand/shale	387	402	sand/shale	637	642			
lime	402	408	shale	642	695			
shale	408	414	coal	695	697			
sand	414	419	shale	697	707			

Release  
MAR 05 2002  
From  
Confidential

TD