

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32845
Name: Devon SFS Operating, Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, Ok 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: McPherson Drig.
License: #5675
Wellsite Geologist: Harley Gilbert

CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

KCC

OCT 12 2001

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/9/01 Spud Date 7/10/01 TD 8/28/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-25376
County: Wilson
C SE NE Sec. 15 Twp. 29 S. R. 17 East West
2000 feet from S N (circle one) Line of Section
650 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: John R. Stich Well #: 15-2

Field Name: _____
Producing Formation: Riverton
Elevation: Ground: 902 ft. Kelly Bushing: _____
Total Depth: 1,113 ft. Plug Back Total Depth: 1,084 ft.
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
Alternate II completion, cement circulated from Surface
feet depth to 1,106 ft. w/ 165 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) See 11 Dec 3.5.03
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Eng/Drig Tech Date: 10/11/01
Subscribed and sworn to before me this 11th day of October,
2001.

Notary Public: Janice L. Modisette
Date Commission Expires: _____
JANICE L. MODISETTE
Oklahoma County
Notary Public in and for
State of Oklahoma
Commission expires 7-5-03

KCC Office Use ONLY
yes Letter of Confidentiality Attached
If Denied, Yes Date: Release
yes Wireline Log Received
no Geologist Report Received
____ UIC Distribution
MAR 05 2003
From Confidential

Operator Name: Devon SFS Operating, Inc. Lease Name: John R. Stich Well #: 15-2
 Sec. 15 Twp. 29 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR, N, D, DIL, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attachments
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	20#/ft	20'	Portland	4	none
Production	7 7/8"	5 1/2"	15.5#/ft	1,106'	Cl "A"	165	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4 spf	1,031'-1,035'-Riverton	250 gl FeHCl, Sand-Frac, 22,260gls, 25ppg	1,035'
		3,000lbs Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1,044'-EOT		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
Pump Testing		<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	25 Mcfd	20 BWPD	N/A	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

MAR 05 2003
From Confidential

Rig: 1
 API No. 15- 205-25376
 Operator: Devon SFS Operating, Inc.
 Address: 20 North Broadway, Suite 1500
 Oklahoma City, OK 73102
 Well No: 15-2 Lease Name: John R. Stich
 Footage Location: 2000 ft. from the North Line
 650 ft. from the East Line
 Drilling Contractor: McPherson Drilling LLC
 Spud date: 7/7/01 Geologist: H. Gilbert
 Date Completed: 7/10/01 Total Depth: 1113'

S. 15 T. 29 R. 17e
 Loc:
 County: Wilson

Gas Tests:

612	9 MCF
632	47 MCF
652	52 <VF
993	no increase
1037	59 MCF slite inc.
1053	83 MCF
1073	same

Casing Record

	Surface	Production
Size Hole:	11"	7 7/8"
Size Casing:	8 5/8"	
Weight:	32#	
Setting Depth:	20.5'	
Type Cement:	Portland	
Sacks:	4	

Rig Time:	Work Performed:

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	3	osw lime	600	622	Miss Lime	1040	1113
lime	3	11	summit	622	630			TD
shale	11	17	lime	630	637			
sandy lime	17	44	mulkey	637	641			
coal	44	49	lime	641	646			
shale	49	96	sand	646	660			
lime	96	193	shale	660	810			
shale/sand	193	228	oil sand	810	815			
lime	228	239	sand/shale	815	847			
shale	239	241	coal	847	849			
lime	241	323	shale	849	868			
shale	323	355	sand	868	876			
lime	355	359	coal	876	878			
shale	359	382	sand	878	880			
lime	382	387	shale/sand	880	886			
shale/sand	387	416	sand	886	889			
lime	416	426	sand/shale	889	976			
sandy lime	426	447	coal	976	978			
shale	447	521	shale	978	982			
lime	521	526	coal	982	984			
coal	526	528	shale	984	1031			
lime	528	559	coal	1031	1035			
shale	559	600	shale	1035	1040			