

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32845
Name: Devon SFS Operating, Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: McPherson Drig.
License: #5675
Wellsite Geologist: Harley Gilbert

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conversion ☐ SWD
☐ Plug Back ☐ Plug Back Total Depth _____
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

8/20/01-Spud Date 8/21/01-TD 9/27/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-25387
County: Wilson
____ - C - SE NE Sec. 17 Twp. 29 S. R. 17 ☒ East ☐ West
2000 feet from S (N) (circle one) Line of Section
700 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW
Lease Name: R.K. Wingate Well #: 17-2

Field Name: _____
Producing Formation: Mississippian
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 1,093 ft. Plug Back Total Depth: 1,082 ft.
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,089 ft. w/ 155 sx cmt.

Drilling Fluid Management Plan Alt 11 Per 82-3-4.08
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: ENR/Drig Tech Date: 10/23/01
Subscribed and sworn to before me this 23rd day of October

40-2001
Notary Public: Mark Stearns
Date Commission Expires: 8-11-2004
RECEIVED
OCT 26 2001

KCC Office Use ONLY

yes Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
yes Wireline Log Received
no Geologist Report Received
____ UIC Distribution

Operator Name: Devon SFS Operating, Inc. Lease Name: R.K. Wingate Well #: 17-2
 Sec. 17 Twp. 29 S. R. 17 ☒ East ☐ West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

GR, N, D, DIL, CBI

☒ Log Formation (Top), Depth and Datum ☒ Sample

Name Top Datum

See Attachments

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	20 #/ft	20'	Portland	4	none
Production	7 7/8"	5 1/2"	15.5 #/ft	1,089'	CI "A"	155	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	1,027'-1,034'-Mississippian	1500 gls, NeFeHCl	1,034'
	RECEIVED		
	OCT 26 2001		
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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1,074'-EOT	N/A	☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
Pump Testing	☒ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	N/A	5 Mcf/d	40 BWPD	N/A N/A

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Release

MAR 04 2003

Rig: 1		API No. 15- 205-25387-0000		Elev.	
Operator:		Devon SFS Operating, Inc.			
Address:		20 North Broadway, Suite 1500 Oklahoma City, OK 73102			
Well No: 17-2		Lease Name:		R.K. Wingate	
Footage Location:		2000 ft. from the		North Line	
		700 ft. from the		East Line	
Drilling Contractor:		McPherson Drilling LLC			
Spud date:		8/20/01		Geologist: H. Gilbert	
Date Completed:		8/21/01		Total Depth: 1093'	

S. 17	T. 29	R. 17e
Loc:		
County:		Wilson

Gas Tests:		
471'	5.64	MCF
611'	7.06	MCF
631'	4.84	MCF
651'	6.01	MCF
711'	7.06	MCF
771'	10.5	MCF
811'	18.5	MCF
973'	17.1	MCF
1033'	42.4	MCF
1053'	42.4	MCF

Casing Record		
	Surface	Production
Size Hole:	11"	7 7/8"
Size Casing:	8 5/8"	
Weight:	20 #	
Setting Depth:	20'	
Type Cement:	Portland	
Sacks:	4	

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OCT 24 2001
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Rig Time:
1 hr. gas test

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	7	sand	430	447	shale	1021	1027
sand	7	49	shale	447	461	Miss lime	1027	1093
coal	49	50	sand/shale	461	518			TD
sand/shale	50	55	pink lime	518	522			
shale	55	78	shale	522	524			
sand/shale	78	81	lime	524	558			
shale	81	118	shale	558	582			
lime	118	148	sand/shale	582	600			
shale	148	150	oswego lime	600	623			
lime	150	176	summit	623	628			
sandy lime	176	181	lime	628	636			
shale	181	248	mulkey	636	640			
lime	248	255	lime	640	650			
shale	255	266	shale	650	705			
sand	266	280	coal	705	706			
lime	280	284	shale	706	713			
sand	284	305	sand/shale	713	765			
shale	305	357	sand	765	771			
coal	357	359	sand/shale	771	915			
shale	359	362	shale	915	968			
lime	362	374	coal	968	975			
shale	374	415	shale	975	1019			
lime	415	430	coal	1019	1021			