

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32845

Name: Devon SFS Operating, Inc. **CONFIDENTIAL**

Address: 20 North Broadway, Suite 1500

City/State/Zip: Oklahoma City, OK 73102-8260

Purchaser: Tall Grass, LLC

Operator Contact Person: Robert Cole

Phone: (405) 235-3611

Contractor: Name: McPherson Drilg. **KCC**

License: #5675

Wellsite Geologist: Harley Gilbert

OCT 08 2001

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Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Cummiled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

7/31/01-Spud Date 8/1/01-TD

Spud Date or Date Reached TD

9/28/01

Completion Date or Recompletion Date

API No. 15 - 205-25388

County: Wilson

SE. NE. NW. NW Sec. 21 Twp. 29 S. R. 17 East West
550 feet from S / (circle one) Line of Section

1280 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: David E. Miller Well #: 21-1

Field Name: Neodesha

Producing Formation: Riverton

Elevation: Ground: 842 ft. Kelly Bushing: _____

Total Depth: 1,052 ft. Plug Back Total Depth: 1,040 FT.

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

Release

MAR 12 2003

If alternate II completion, cement circulated from Surface

feet depth to 1,050 ft. w/ 155 sx cmt.

From

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Using Fluid Management Plan *4/11/03 - 3/18/03*

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Robert Cole* Title: Engg/Dairy Tech Date: *10/9/01*

Subscribed and sworn to before me this 9th day of October, 2001.

Notary Public: *Cathy Conley* Notary Public in and for

CATHY CONLEY

Oklahoma County

Notary Public in and for

State of Oklahoma

Date Commission Expires: *6/1/2005*

My commission expires June 11, 2005.

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Devon SFS Operating, Inc.Lease Name: David E. Miller

OCT 11 2001: 21-1

Sec. 21 Twp. 29 S. R. 17 East WestCounty: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all ~~conservation~~ ^{conservation} ~~tests~~ ^{tests} ~~WICHITA KS~~ tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets)

 Yes No**CONFIDENTIAL** Log

Formation (Top), Depth and Datum

 Sample

Samples Sent to Geological Survey

 Yes No

Name

Top

Datum

Cores Taken

 Yes No

See Attachments

Electric Log Run
(Submit Copy) Yes No

List All E. Logs Run:

GR, N, D, DIL, CBL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	20#/FT	40'	Portland	25	3 % Gel
Production	7 7/8"	5 1/2"	15.5#/ft	1,050'	CI "A"	155	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	992'-1,004'-Mississippian	1000 gl FeHCl	1,004'

Release**MAR 12 2003****From
Confidential**

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
	2 3/8"	980'-EOT	N/A			

Date of First, Resumed Production, SWD or Enhr.	Producing Method	<input checked="" type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Pump Testing					

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	3 Mcfd	140 BWPD	N/A	N/A

Disposition of Gas

METHOD OF COMPLETION

Production Interval

<input type="checkbox"/> Vented	<input checked="" type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled	
<i>(If vented, Sumit ACO-18.)</i>			<input type="checkbox"/> Other (Specify)				

CONFIDENTIAL

Rig: 1

API No. 15- 205-25388-0000

Operator: Devon SFS Operating, Inc.
Address: 20 North Broadway, Suite 1500
Oklahoma City, OK 73102

Elev.

Well No:	21-1	Lease Name:	David Miller
Footage	Location:	550 ft. from the	North Line
		1280 ft. from the	West Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date:	7/31/01	Geologist:	H. Gilbert
Date Completed:	8/1/01	Total Depth:	1052'

S. 21 T. 29 R. 17e

Loc:

County: Wilson

Gas Tests:

350'	7.06	MCF
431'	8.89	MCF
491'	7.06	MCF
551'	7.7	MCF
571'	11.6	MCF
591'	12.1	MCF
731'	12.1	MCF
832'	19.0	MCF
932'	35.9	MCF
952'	39.2	MCF
984'	47.5	MCF
1002'	54.7	MCF

Casing Record

	Surface	Production
Size Hole:	11"	7 7/8"
Size Casing:	8 5/8"	
Weight:	20 #	
Setting Depth:	40'	
Type Cement:	Blue Star	
Sacks:		

KCC
OCT 08 2001
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Rig Time:

1 hr. gas test

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil/clay	0	9	sand/shale	502	543	coal	975	978	
gravel	9	22	oswego lime	543	565	shale	978	984	
shale	22	29	summit	565	570	Miss lime	984	1052	
lime	29	33	lime	570	581			TD	
sand	33	34	mulkey	581	585				
shale	34	40	lime	585	588				
lime	40	107	sand/shale	588	594				
shale	107	139	sand	594	599				
sand	139	157	shale	599	648				
shale	157	167	coal	648	650				
lime	167	187	shale	650	662				
shale	187	198	sand/shale	662	674				
lime	198	264	shale	674	693				
shale	264	323	sand	693	716				
lime	323	330	sand/shale	716	824				
shale	330	359	coal	824	825				
lime	359	367	sand/shale	825	921				
shale	367	412	coal	921	923				
sand	412	440	shale	923	939				
sand/shale	440	462	coal	939	940				
pink lime	462	466	shale	940	943				
coal	466	471	coal	943	945				
lime	471	502	shale	945	975				