

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32845
Name: Devon SFS Operating, Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole

Phone: (405) 235-3611
Contractor: Name: McPherson Drlg.

License: #5675
Wellsite Geologist: Harley Gilbert

Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

7/31/01-Spud Date 8/1/01-TD 9/28/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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API No. 15 - 205-25388
County: Wilson

SE-NE-NW-NW Sec. 21 Twp. 29 S. R. 17 ☒ East ☐ West

550 feet from S / ☒ (circle one) Line of Section

1280 feet from E / ☒ (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE ☒ NW SW

Lease Name: David E. Miller Well #: 21-1

Field Name: Neodesha

Producing Formation: Riverton

Elevation: Ground: 842 ft. Kelly Bushing: _____

Total Depth: 1,052 ft. Plug Back Total Depth: 1,040 FT.

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

Designate II completion, cement circulated from Surface

feet depth to 1,050 ft. w/ 155 sx cmt.

Release

MAR 12 2003

From

Confidential

Fluid Management Plan See 11 Enr 3.12.03
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole

Title: Eng/Dry Tech Date: 10/9/01

Subscribed and sworn to before me this 9th day of October

2001

Notary Public: Cathy Conley

Date Commission Expires: 6/11/05
My commission expires June 11, 2005.

KCC Office Use ONLY

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

Operator Name: Devon SFS Operating, Inc. Lease Name: David E. Miller **OCT 11 2001** 21-1
 Sec. 21 Twp. 29 S. R. 17 ☒ East ☐ West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final bodies of bit stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No ☒ Log Formation (Top), Depth and Datum ☒ Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No

(Submit Copy)

List All E. Logs Run:

GR, N, D, DIL, CBL

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Name Top Datum

See Attachments

CASING RECORD ☒ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	20#/FT	40'	Portland	25	3 % Gel
Production	7 7/8"	5 1/2"	15.5#/ft	1,050'	Cl "A"	155	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	992'-1,004'-Mississippian	1000 gl FeHCl	1,004'
		Release	
		MAR 12 2003	
		From	
		Confidential	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	980'-EOT	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
Pump Testing	<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	N/A	3 Mcfd	140 BWPD	N/A N/A

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Rig: 1		Elev.	
API No.	15- 205-25388-0000		
Operator:	Devon SFS Operating, Inc.		
Address:	20 North Broadway, Suite 1500 Oklahoma City, OK 73102		
Well No:	21-1	Lease Name:	David Miller
Footage Location:	550 ft. from the	North	Line
	1280 ft. from the	West	Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date:	7/31/01	Geologist:	H. Gilbert
Date Completed:	8/1/01	Total Depth:	1052'

S. 21 T. 29 R. 17e
Loc:
County: Wilson

Gas Tests:

350'	7.06	MCF
431'	8.89	MCF
491'	7.06	MCF
551'	7.7	MCF
571'	11.6	MCF
591'	12.1	MCF
731'	12.1	MCF
832'	19.0	MCF
932'	35.9	MCF
952'	39.2	MCF
984'	47.5	MCF
1002'	54.7	MCF

Casing Record

	Surface	Production
Size Hole:	11"	7 7/8"
Size Casing:	8 5/8"	
Weight:	20 #	
Setting Depth:	40'	
Type Cement:	Blue Star	
Sacks:		

KCC

OCT 08 2001

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Rig Time:

1 hr. gas test

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	9	sand/shale	502	543	coal	975	978
gravel	9	22	oswego lime	543	565	shale	978	984
shale	22	29	summit	565	570	Miss lime	984	1052
lime	29	33	lime	570	581			TD
sand	33	34	mulkey	581	585			
shale	34	40	lime	585	588			
lime	40	107	sand/shale	588	594			
shale	107	139	sand	594	599			
sand	139	157	shale	599	648			
shale	157	167	coal	648	650			
lime	167	187	shale	650	662			
shale	187	198	sand/shale	662	674			
lime	198	264	shale	674	693			
shale	264	323	sand	693	716			
lime	323	330	sand/shale	716	824			
shale	330	359	coal	824	825			
lime	359	367	sand/shale	825	921			
shale	367	412	coal	921	923			
sand	412	440	shale	923	939			
sand/shale	440	462	coal	939	940			
pink lime	462	466	shale	940	943			
coal	466	471	coal	943	945			
lime	471	502	shale	945	975			