

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32845
Name: Devon SFS Operating, Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: McPherson Drlg.
License: #5675
Wellsite Geologist: Harley Gilbert
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

6/29/01-Spud Date 6/30/01-TD 8/9/01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-25379
County: Wilson
C NE NW Sec. 4 Twp. 29 S. R. 17 ☒ East ☐ West
700 feet from S ☒ (circle one) Line of Section
2000 feet from E ☒ (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE ☒ (circle one) NW SW
Lease Name: Ivan Fail Well #: 4-3
Field Name: Altoona East
Producing Formation: Riverton
Elevation: Ground: 925 ft. Kelly Bushing: _____
Total Depth: 1,085 ft. Plug Back Total Depth: 1,075 ft.
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,082 ft. w/ 145 sx cm.

Drilling Fluid Management Plan All 11 Eul 3.4.03
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Eng/Drig Tech Date: 10/8/01
Subscribed and sworn to before me this 8th day of October
2001
Notary Public: Cathy Conley
Date Commission Expires: June 11, 2005

CATHY CONLEY
Oklahoma County
Notary Public in and for
State of Oklahoma
My commission expires June 11, 2005.

KCC Office Use ONLY

☒ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☒ Geologist Report Received
____ UIC Distribution

Operator Name: Devon SFS Operating, Inc. Lease Name: Ivan Fail Well #: 4-3Sec. 4 Twp. 29 S. R. 17 ☒ East ☐ West County: Wilson

CONSERVATION DIVISION

WICHITA, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final logs and drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

CONFIDENTIAL

Drill Stem Tests Taken
(Attach Additional Sheets)☐ Yes ☒ No☒ Log

Formation (Top), Depth and Datum

☒ Sample

Samples Sent to Geological Survey

☐ Yes ☒ No

Name

Top

Datum

Cores Taken

☐ Yes ☒ No

See Attachment

Electric Log Run

☒ Yes ☐ No

(Submit Copy)

List All E. Logs Run:

GR,N,D,DIL,CBL

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#/ft	21'	Portland	4	none
Production	7 7/8"	5 1/2"	15.5#/ft	1,082'	Cl "A"	145	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	1,018'-1,021'-Riverton	250 gl 15%FeHCl, Sand-Frac, 38,934 gls,	1,021'
		.25-1.5 20/40 ppg, 18,500 lbs Sand.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	998'-EOT	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
Pump Testing	<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	N/A	3 Mcfd	200 BWPD	N/A Release N/A

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

MAR 04 2003

From
Confidential

**Drillers Log
McPherson Drilling LLC**

Rig: 1	CONFIDENTIAL	
API No. 15-		
Operator:	Devon SFS Operating, Inc.	
Address:	20 North Broadway, Suite 1500 Oklahoma City, OK 73102	
Well No:	4-3	Lease Name: Ivan Fail
Footage Location:	ft. from the	(N) (S) Line
	ft. from the	(E) (W) Line
Drilling Contractor:	McPherson Drilling LLC	
Spud date:	6/29/01	Geologist: H. Gilbert
Date Completed:	7/2/01	Total Depth: 1085'

Section 15-29	R. 17e
Loc. W. 1/4, S. 1/4, E. 1/4, Sec. 15-29, T. 1N, R. 17E	
County:	Wilson

Gas Tests:	
615'	Trace
644'	trace
654'	same
1025'	same
1036'	5.64 MCF

Casing Record		
	Surface	Production
Size Hole:	11"	7 7/8"
Size Casing:	8 5/8"	
Weight:	32#	
Setting Depth:	21'	
Type Cement:	Portland	
Sacks:	4	

Rig Time:	Work Performed:
KCC OCT 08 2001 CONFIDENTIAL	

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil/clay	0	3	sandy shale	448	528	coal	1018	1020
shale	3	37	lime	528	532	shale	1020	1023
sand (wet)	37	41	coal/shale	532	536	Miss lime	1023	1085
sandy shale	41	123	lime	536	565			TD
lime	123	160	shale	565	600			
shale/sand	160	165	sandy shale	600	608			
lime	165	181	Oswego lime	608	630			
shale	181	187	summit shale	630	638			
lime	187	209	lime	638	646			
shale	209	216	mulkey coal sh	646	650			
lime	216	221	lime	650	666			
shale	221	252	shale	666	674			
lime	252	274	lime	674	676			
shale	274	285	sand/shale	676	698			
lime	285	336	shale	698	715			
shale	336	377	coal	715	716			
lime	377	379	shale	716	792			
shale	379	400	coal	792	794			
lime	400	406	shale/sand	794	894			
shale	406	432	coal	894	895			
lime	432	435	shale	895	976			
shale	435	438	coal	976	978			
lime	438	448	shale	978	1018			