

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32606
 Name: Devon Energy Production Company, LP
 Address: 20 North Broadway, Suite 1500 Attn: Robert Cole
 City/State/Zip: Oklahoma City, OK 73102-8260
 Purchaser: Tall Grass, LLC
 Operator Contact Person: Robert Cole
 Phone: (405) 235-3611
 Contractor: Name: McPherson Drig.
 License: #5675

Wellsite Geologist: Harley Gilbert

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Devon SFS Operating, Inc.
 Well Name: Steven Stich # 1b-1

Original Comp. Date: 11-28-2001 Original Total Depth: 1105

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Comingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-30-02 11/8/02-TD 8-1-02
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-25450 - 0001

County: Wilson

SW Sec. 16 Twp. 29 S. R. 17 East West

2310 feet from S N (circle one) Line of Section

4680 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Steven Stich Well #: 16-1

Field Name: _____

Producing Formation: Cherokee Coal

Elevation: Ground: 915 ft. Kelly Bushing: _____

Total Depth: 1,105 ft. Plug Back Total Depth: 1,087 ft.

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from Surface

feet depth to 1,094 ft. w/ 160 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
 Title: S. Eng. Tech. Date: 4/7/03

Subscribed and sworn to before me this 15th day of April, 2003

Notary Public: Shannie L. Plaster

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Devon Energy Production Company, LP Lease Name: Steven Stich Well #: 16-1
 Sec. 16 Twp. 29 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attachments		
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run: GR, N, D, DIL, CBL				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	20'	Portland	4	none
Production	7 7/8"	5 1/2"	14 #/ft	1,094'	CI'A'	160	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD							
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives			
Perforate							
Protect Casing							
Plug Back TD							
Plug Off Zone							

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	954'-58'-Warner Sand, CIBP @ 930'	500 gl, NeFeHCl	
4 spf	756-62', 750'-54', 740'-44', 692'-704'-Cattleman	500 glNeFeHCl, Frac407Bbls19,500#16/30	87299scf
4 spf	CIBP @ 680', 879', 1,030'-1,034' Riverton	500glFeHClFrac214Bbls2,500lbs20/40Sd.	
4 spf	974'-976', 965'-967' Rowe	500glFeHClFrac224Bbls2,500lbs20/40Sd.	
4 spf	676'-679' Bevier, 616'-620' Mulky, 602'-606' Summit	1000glFeHClFrac575Bbls7,500lbs20/40Sd.	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
	2 3/8"	1,046'-EOT	N/A			

Date of First, Resumed Production, SWD or Enhr.	Producing Method	<input checked="" type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
11/27/01					

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	10 Mcfd	160 bwpd	N/A	N/A

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
(If vented, Sumit ACO-18.) Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____