

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 32606
Name: Devon Energy Production Company, LP
Address: 20 North Broadway, Suite 1500 Attn:Robert Cole
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC

Operator Contact Person: Robert Cole
Phone: (405) 235-3611

Contractor: Name: McPherson Drlg.
License: #5675

Wellsite Geologist: Harley Gilbert

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☒ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Devon SFS Operating, Inc.
Well Name: Mary F. Douglas # 8-2

Original Comp. Date: 9-13-2001 Original Total Depth: 1085

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Enhr.?) ☐ Docket No.

3-5-02 9/14/01-TD 3-8-02
Spud Date or Completion Date Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-25422 - 0001
County: Wilson
SE NW SE NE Sec. 8 Twp. 29 S. R. 17 ☒ East ☐ West
1700 feet from S N (circle one) Line of Section
800 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Mary F. Douglas Well #: 8-2

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Cherokee Coal

Elevation: Ground: 890 ft. Kelly Bushing:

Total Depth: 1,085 ft Plug Back Total Depth: 1,075 ft.

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from Surface

feet depth to 1,082 ft. w/ 157 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole

Title: Sr. Eng. Tech Date: 4/7/03

Subscribed and sworn to before me this 15th day of April

Notary Public: Sharmi Lou Plaster

Date Commission Expires: _____



SHARMI LOU PLASTER
Canadian County

KCC Office Use ONLY

N Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

N Wireline Log Received

N Geologist Report Received

____ UIC Distribution

Operator Name: Devon Energy Production Company, LP Lease Name: Mary F. Douglas Well #: 8-2Sec. 8 Twp. 29 S. R. 17 ☒ East ☐ West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

GR, N, D, DIL, CBL

☒ Log Formation (Top), Depth and Datum ☒ Sample

Name Top Datum

See Attachments

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Surface | 11" | 8 5/8" | 32 #/ft | 20' | Portland | 4 | none |
| Production | 7 7/8" | 5 1/2" | 15.5 #/ft | 1,082' | CI "A" | 157 | Thickset |
| | | | | | | | |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|--------------------|------------------|----------------|-------------|----------------------------|
| ___ Perforate | | | | |
| ___ Protect Casing | | | | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 spf | 1,010'-1,014'-Riverton | 500glsFeHClFrac880Bbls14,600lbs20/40Sd | |
| 4 spf | 966'-968',959'-962'Rowe | 350glsFeHClFrac233Bbls2,500lbs20/40Sd. | |
| 4 spf | 844'-846'Weir,774'-776',758'-760'Flemming | 600glsFeHClFrac334Bbls3,100lbs20/40Sd. | |
| 4 spf | 700'-703'Bevier | 250glsFeHClFrac187Bbls1,700lbs20/40Sd. | |
| 4 spf | 632'-636'Mulky,618'-622'Summit | 500glsFeHClFrac375Bbls4,700lbs20/40Sd. | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|--------|------------|-----------|---|
| | 2 7/8" | 1,064'-EOT | N/A | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumed Production, SWD or Enhr. | Producing Method |
|---|--|
| 12/5/01 | <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | N/A | 27 Mcfd | 480 bwpd | N/A | N/A |

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, Sumit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)