

Spud

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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COPY

Operator: License # 32606

Name: Devon Energy Production Company, L.P.

Address: 20 North Broadway, Suite 1500

City/State/Zip: Oklahoma City, OK 73102-8260

Purchaser: Tall Grass, LLC

Operator Contact Person: Robert Cole

Phone: (405) 235-3611

Contractor: Name: McPherson Drlg.

License: #5675

Wellsite Geologist: David Fleming

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>9/29/02</u> Spud Date	<u>10/1/02</u> TD	<u>11/6/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25541

County: Wilson

SE 1/4 Sec. 3 Twp. 29 S. R. 17 East West

600 feet from S N (circle one) Line of Section

1500 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Jarold Henry 3 Well #: 1

Field Name: _____

Producing Formation: Cherokee Coal

Elevation: Ground: 931 ft. Kelly Bushing: _____

Total Depth: 1,132 ft. Plug Back Total Depth: 1,112 ft.

Amount of Surface Pipe Set and Cemented at 23 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from Surface

feet depth to 1,119 ft. w/ 165 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

Mc 11 or 4.5.02

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.


Signature: Robert Cole

Title: Sr. Eng. Tech. Date: 12/30/02

Subscribed and sworn to before me this 30th day of December, 2002.

Notary Public: Sharmila Peaster

Date Commission Expires: _____

My Commission Expires June 27, 2006

 SHARMILA PEASTER
 Canadian County
 Notary Public in and for
 State of Oklahoma
 Commission # 02011077 Expires 6/27/06

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Release

APR 03 2004

From

Confidential

**Drillers Log
McPherson Drilling LLC**

CONFIDENTIAL

ORIGINAL

Rig: 1	KCC		
API No. 15- 205-25541-0000	DEC 30 2002		
Operator: Devon SFS Operating, Inc.	CONFIDENTIAL		
Address: 20 N. Broadway, Suite 1500 Oklahoma City, OK 73101-8838			
Well No: 1	Lease Name: Jarold Henry 3		
Footage Location: 600 ft. from the North Line 1500 ft. from the East Line			
Drilling Contractor: McPherson Drilling LLC			
Spud date: 9/30/02	Geologist: Dave Flemming		
Date Completed: 10/1/02	Total Depth: 1132'		

S. 3 T. 29 R. 17 E
Loc:
County: Wilson

Gas Tests:
525'
625'
645'
725'
865'
905'
1032'
1047'

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Casing Record			Rig Time:
	Surface	Production	Gas tests: 1hr.
Size Hole:	11"	7 7/8"	
Size Casing:	8 5/8"	McPherson	
Weight:	20#		
Setting Depth:	22.5		
Type Cement:	Portland	McPherson	
Sacks:	4		

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	15	pink lime	510	515	shale	1029	1032
lime	15	21	coal	515	516	Miss lime	1032	1132
sand/shale	21	36	lime	516	554	(oil in top Miss)		
lime	36	40	shale	554	585			
shale	40	109	Osw lime	585	615			
lime	109	186	Summit	615	622			
shale (blk)	186	193	lime	622	628			
lime	193	196	Mulky	628	633			
shale	196	200	lime	633	638			
sandy lime	200	231	sand	638	646			
coal	231	232	shale	646	694			
shale	232	239	coal	694	695			
lime	239	260	sand/shale	695	716			
shale	260	270	coal	716	717			
lime	270	321	shale	717	779			
shale	321	388	coal	779	780			
lime	388	415	shale	780	816			
shale	415	418	coal	816	817			
lime	418	430	sand (oil)	817	915			
sand	430	439	sandy shale	915	917			
shale	439	470	sand	917	945			
sand	470	478	shale	945	1025			
shale	478	510	coal	1025	1029			

Release
 APR 05 2004
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