

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

DEC 19 2002

COPY

Release

Operator: License # 32606

Name: Devon Energy Production Company, L.P. County: Wilson

Address: 20 North Broadway, Suite 1500

City/State/Zip: Oklahoma City, OK 73102-8260

Purchaser: Tall Grass, LLC

Operator Contact Person: Robert Cole

Phone: (405) 235-3611

Contractor: Name: MOKAt Drlg.

License: #5831

Wellsite Geologist: Don Thornton

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

10/1/02 Spud Date 10/2/02 TD 11/5/02
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-25564

County: Wilson

SW nw Sec. 32 Twp. 29 S. R. 17 ☒ East ☐ West

2100 feet from S ☒ (circle one) Line of Section

600 feet from E ☒ (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE ☒ NW SW

Lease Name: Sherry Cope 32 Well #: 2

Field Name: _____

Producing Formation: Cherokee Coal

Elevation: Ground: 832 ft. Kelly Bushing: _____

Total Depth: 1,075 ft. Plug Back Total Depth: 1,066 ft.

Amount of Surface Pipe Set and Cemented at 35 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from Surface

feet depth to 1,073 ft. w/ 160 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole

Title: St. Eng. Tech. Date: 12/17/02

Subscribed and sworn to before me this 17th day of December

Notary Public: Sharmi Lou Plaster

Date Commission Expires: My Commission Expires June 27, 2006.

KCC Office Use ONLY

☒ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☒ Geologist Report Received
☐ UIC Distribution



SHARMI LOU PLASTER
Canadian County
Notary Public in and for
State of Oklahoma
Commission # 02011077 Expires 6/27/06

CONFIDENTIAL

Side Two

COPY

Operator Name: Devon Energy Production Company, L.P. Lease Name: Sherry Cope 32 Well #: 2
 Sec. 32 Twp. 29 S. R. 17 ☒ East ☐ West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

GR, N, D, DIL

☒ Log Formation (Top), Depth and Datum ☒ Sample

Name Top Datum

See Attachments

KCC

DEC 17 2002

CONFIDENTIAL

RECEIVED

DEC 19 2002

KCC WICHITA

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	35'	Portland	20	none
Production	7 7/8"	5 1/2"	14 #/ft	1,073'	CI 'A'	160	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	968'-970'Riverton, 919'-922', 913'-915'Rowe,		
4 spf	838'-840'Bluejacket	500glFeHCl, Frac442Bbls5,500lbs20/40Sd.	
4 spf	564'-568'Mulky, 554'-558'Summit	500glFeHCl, Frac321Bbls3,500lbs20/40Sd.	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1,058'-EOT	N/A	☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
11/7/02		☒ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	42 Mcfd	60 bwpd	N/A	N/A

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Release

APR 05 2004

**From
Confidential**

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 5,
Caney, KS 67333

Operator	DEVON	Well No.	2	Lease	SHERRY COPE 32	Loc.	1/4	1/4	Sec	32	Twp.	29	Rge.	17	
		County	WILSON	State	KS	Type/Well	GAS	Depth	1075'	Hours		Date Started	10-01-02	Date Completed	10-02-02
Job No.		Casing Used	35' OF 8 5/8"	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.	
Driller	WAYLON	Cement Used	4 SACKS			7 7/8"									
Driller		Rig No.													
Driller		Hammer No.													

CONFIDENTIAL

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	35	SURFACE	452	454	SHALE	844	900	SHALE			
35	78	SHALE	454	477	LIME	900	910	SAND			
78	84	LIME	477	478	COAL	910	912	SHALE			
84	96	SHALE	478	479	SHALE	912	915	COAL			
96	134	LIME	479	484	LIME	915	919	SHALE			
134	139	SHALE	484	521	SAND	915		GAS TEST 10# 1/2"			
139	141	COAL	521	522	COAL	919	921	COAL			
141	145	SHALE	522	523	SHALE	921	967	SHALE			
145	158	LIME	523	547	LIME	940		GAS TEST 10# 1/2"			
158	161	SHALE	547	553	SHALE	967	970	COAL			
161	175	LIME	553	564	LIME	970	975	SHALE			
175	180	SHALE	563		GAS TEST 5# 1/8"	975	1075	LIME			
180	181	COAL	564	568	SHALE	975		GAS TEST 13# 1/2"			
181	241	LIME	568	569	COAL	990		GAS TEST SAME			
241	250	SHALE	569	570	SHALE	1000		SOET LIME			
250	251	COAL	570		GAS TEST 7# 1/4"	1040		GAS TEST 13# 1/2"			
251	275	SHALE	570	580	LIME			TD 1075'			
275	289	LIME	580	659	SHALE						
289	300	SHALE	659	786	SAND						
300	316	LIME	714		GAS TEST 21# 1/4"						
316	320	SHALE	714		OIL ODOR/OIL SHOW						
320	325	LIMEY SHALE	786	811	SHALE						
325	333	SHALE	811	812	COAL						
333	345	SAND	812	817	SHALE						
345	346	COAL	817	818	COAL						
346	360	SAND	818	826	SHALE						
360	389	SHALE	826	827	COAL						
389	398	SAND	827	834	SHALE						
398	449	SHALE	834	835	COAL						
449	451	LIME	835	843	SHALE						
451	452	COAL	843	844	COAL						

KCO
DEC 17 2007
CONFIDENTIAL

ORIGINAL