

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
APR 03 2004

COPY

Operator: License # 32606
Name: Devon Energy Production Company, L.P.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC

Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: MOKAT Drig.
License: #5831

Wellsite Geologist: Don Thornton

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

9/27/02 Spud Date 9/30/02 TD 10/24/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-25563
County: Wilson

NW NW ne Sec. 32 Twp. 29 S. R. 17 ☒ East ☐ West
386 feet from S N (circle one) Line of Section
2350 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Sherry Cope 32 Well #: 1

Field Name: _____

Producing Formation: Cherokee Coal

Elevation: Ground: 839 ft. Kelly Bushing: _____

Total Depth: 1,104 ft. Plug Back Total Depth: 1,094 ft.

Amount of Surface Pipe Set and Cemented at 23 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from Surface
feet depth to 1,101 ft. w/ 160 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole

Title: St. Eng. Tech Date: 12/17/02

Subscribed and sworn to before me this 17th day of December, 2002

Notary Public: Sharmi Lou Plaster

Date Commission Expires: My Commission Expires June 27, 2006.



SHARMI LOU PLASTER

Canadian County
Notary Public in and for
State of Oklahoma

Commission # 02011077 Expires 6/27/06

KCC Office Use ONLY

☒ Letter of Confidentiality Attached
☒ If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☒ Geologist Report Received
☐ UIC Distribution

CONFIDENTIAL

Side Two

COPY

Operator Name: Devon Energy Production Company, L.P. Lease Name: Sherry Cope 32 Well #: 1
 Sec. 32 Twp. 29 S. R. 17 ☒ East ☐ West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☐ Yes ☒ No Electric Log Run ☒ Yes ☐ No <i>(Submit Copy)</i> List All E. Logs Run: GR, N, D, DIL	☒ Log Formation (Top), Depth and Datum ☒ Sample Name Top Datum See Attachments KCC DEC 17 2002 CONFIDENTIAL RECEIVED DEC 19 2002 KCC WILSON
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CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	23'	Portland	4	none
Production	7 7/8"	5 1/2"	14 #/ft	1,101'	CI 'A'	160	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	999'-1,002'Riverton, 952'-954', 945'-947'Rowe	500glFeHCl, Frac459Bbls4,300lbs20/40Sd.	
4 spf	828'-832'Tebo	350glFeHCl, Frac277Bbls2,000lbs20/40Sd.	
4 spf	617'-621'Mulky, 600'-604'Summit	500glFeHCl, Frac482Bbls4,300lbs20/40Sd.	

TUBING RECORD		Size 2 7/8"	Set At 1,089'-EOT	Packer At N/A	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr. 10/31/02		Producing Method ☒ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf 55 Mcfd	Water Bbls. 260 bwpd	Gas-Oil Ratio N/A	Gravity N/A

Disposition of Gas ☐ Vented ☒ Sold ☐ Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____	Production Interval
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Release

APR 11 2004

From Confidential



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 59
Caney, KS 67333

Operator	DEVON	Well No.	32-1	Lease	SHERRY COPE	Loc.	1/4	1/4	Sec.	32	Twp.	29	Rge.	17E
County	NEOSHO	State	KS	Type/Well	GAS	Depth	1104'	Hours	Date Started		Date Completed			
Casing Used	23' OF 8 5/8"	Bit No.		Type		From	To	Bit No.	type	Size	From	To	% Rec.	
Cement Used	4 SACKS	7 1/8"												
Driller	WYLYON	Reg No.												
Driller		Hammer No.												

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation
0	23	SURFACE	412	418	GAS TEST NO. GAS	766	821	SAND
23	29	SAND	418	440	SHALE	821	850	SHALE
29	32	COAL	440	441	COAL	850	856	LIMEY SHALE
32	56	SHALE	441	501	SHALE	856	857	COAL
56	57	LIME	501	502	LIME	857	865	SAND
57	70	SHALE	502	504	COAL	865	875	SHALE
70	73	LIME	504	529	LIME	875	876	COAL
73	75	SHALE	511		GAS TEST TRACE	876	881	SHALE
75	77	LIME	529	531	SHALE	881	882	COAL
77	117	SHALE	531	537	LIME	882	935	SHALE
117	136	LIME	537	551	SHALE	915		GAS TEST 7# 1/8"
136	141	SHALE	551	561	SAND	935	946	SAND
141	178	LIME	561	572	SHALE	946	948	COAL
178	179	COAL	572	573	COAL	948	951	SHALE
179	186	SHALE	573	579	SHALE	951	952	COAL
186	188	LIME	579	600	LIME	952	974	SHALE
188	221	SHALE	600	607	SHALE	965		GAS TEST 7# 1/8"
221	223	LIME	593		ODOR	974	981	SAND
223	233	SHALE	607	616	LIME	981	982	COAL
233	299	LIME	613		GAS TEST 2# 1/8"	982	1000	SHALE
299	349	SHALE	616	619	SHALE	1000	1002	COAL
349	370	LIME	619	620	COAL	1002	1004	SHALE
370	379	SHALE	638		GAS TEST 7# 1/8"	1004	1104	LIME
379	381	LIME	628		WENT WET	1004		GAS TEST 7# 1/8"
381	382	SHALE	623	651	SANDY SHALE	1019		OIL ODOR
382	395	LIME	651	677	SHALE			
395	396	SHALE	677	725	SANDY SHALE			TD 1104"
396	399	LIME	725	734	SAND			
399	403	SHALE	734	744	SANDY SHALE			
403	411	LIME	744	758	SAND			
411	418	SAND	758	766	SANDY SHALE			