

30-297Epl

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8777  
name Di Co Oil  
address P.O. Drawer "D"  
City/State/Zip Chanute, Ks. 66720

Operator Contact Person Dick Cornell  
Phone (316) 431-6430

Contractor: license # 5379  
name Kephart Drilling

Wellsite Geologist None

PURCHASER Square Deal Oil Co., Inc.

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
5/1/84 5/4/84 5/11/84  
Spud Date Date Reached TD Completion Date

Total Depth 884' PBTD

Amount of Surface Pipe Set and Cemented at 23 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 23 feet depth to top w/ 5 SX cmt

API NO. 15 - 205-23,745  
County Wilson  
SE/4 (location) Sec 30 Twp 29S Rge 17

1800 Ft North from Southeast Corner of Section  
1560 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

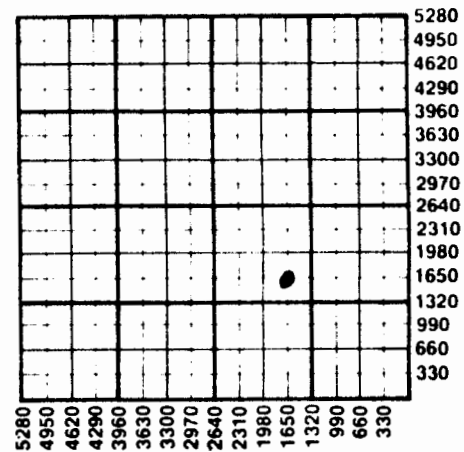
Lease Name Monte Erbe Well# 1

Field Name Altoona

Producing Formation Bartlesville

Elevation: Ground 905 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West  
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # CO-28235

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

3774-08  
 Operator Name Di Co 611

Lease Name M. Erbe Well# 1 SEC 30 TWP 29S RGE 17  East  West

WELL LOG

TUBING RECORD size 2 3/8" set at 845' packer at \_\_\_\_\_ Liner Run  Yes  No

Date of First Production 5/11/84 Producing method  flowing  pumping  gas lift  Other (explain) \_\_\_\_\_

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description

Log  Sample

Name	Top	Bottom
Soil	0	3
Shale	3	100
Lime	100	175
Shale	175	222
Lime	222	324
Shale - sandy	324	403
Lime	403	410
Sand	410	420
Shale	420	452
Sand	452	458
Shale	458	474
Sand	474	500
Shale - sandy	500	510
Coal	510	514
Lime	514	548
Shale	548	564
Sand - Broken - Oil	564	570
Shale	570	590
Lime	590	612
Shale - Black	612	620
Lime	620	630
Shale - Black	630	636
Lime	636	642
Shale - sandy	642	852
Sand - Oil	852	884

Cored 856' - 884'

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
10 Bbls	5 MCF	30 Bbls		CFPB	26

METHOD OF COMPLETION

Disposition of gas:  vented  open hole  perforation  other (specify) \_\_\_\_\_

PRODUCTION INTERVAL

864' - 883.5'

CASING RECORD

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10"	7 1/2"	35	23'	A. Portland	5	4% Cal. Chl.
Production	6 1/2"	4 1/2"	9.5	884'	A. Portland	98	17% salt, 4% Gel, 2% Cal. Chl.

PERFORATION RECORD

shots per foot specify footage of each interval perforated

2	864' - 883.5
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Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used) Depth  
 20 sx 12/30 sand, 80 sx 10/20 sand, Clay stabilizer, 180 bbls. gelled saltwater. 864' - 883.5'