

30-29-17E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE
8777

Operator: license #
name DiCo Oil
address P.O. Drawer "D"
City/State/Zip Chanute, Ks. 66720

Operator Contact Person Dick Cornell
Phone (316) 431-6430

Contractor: license # 9605
name Rusty's Drilling Co.

Site Geologist None
Phone
PURCHASER Square Deal Oil Co., Inc.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
3-31-85 4-3-85 5-4-85
Spud Date Date Reached TD Completion Date
885'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 21 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 885 feet depth to TOP w/ 94 SX cmt

API NO. 15- 205-24,127
County Wilson
SE/4 (location) Sec 30 Twp 29S Rge 17 East West

1800 Ft North from Southeast Corner of Section
1910 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name M. Erbe Well# D-4

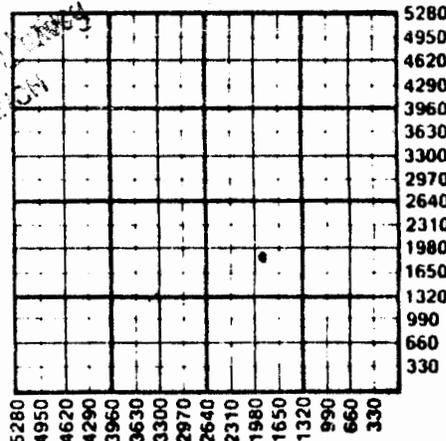
Field Name Altoona

Producing Formation Bartlesville

Elevation: Ground 895' KB

AUG 14 1985

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # CO-28235

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements

Operator Name **Dico Oil**

Lease Name **M. Erbe** Well# **D-4** SEC **30** TWP. **29S** RGE. **17**

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Top soil
 Shale
 Lime
 Shale
 Lime
 Shale
 Lime
 Shale - sandy
 Sand - shaley
 Lime
 Shale - sandy
 Lime
 Shale - black
 Lime
 Shale - black
 Lime - sandy
 Sand - shaley
 Shale
 Sandy shale
 Sand - Odör
 Sand-cored
 Sand

Name	Top	Bottom
Soil	0'	3'
	3'	9'
	99'	178'
	178'	219'
	219'	314'
	314'	404'
Altamont	404'	413'
	413'	458'
Weiser Sand	458'	506'
40' Lime	506'	550'
	550'	593'
20' Lime	593'	616'
	616'	624'
5' Lime	624'	632'
	632'	640'
	640'	647'
Squirrel sand	647'	676'
	676'	692'
	692'	834'
Bartlesville sand	834'	840'
	840'	878'
	878'	885'

TUBING RECORD size 2 3/8" set at 850' packer at

Liner Run Yes No

Date of First Production _____ Producing method flowing pumping gas lift Other (explain) _____

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	6 bbls	12 MCF	30 Bbls	CFPB	

Disposition of gas: vented sold

METHOD OF COMPLETION

open hole perforation
 other (specify) _____

PRODUCTION INTERVAL

854' - 864'

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10"	7"	30	21'	Portland	5	-0-
Production	6 1/2"	4 1/2"	9.5	884'	Portland	94	7 lbs salt- 4% gel 2% cal. ch

PERFORATION RECORD

shots per foot _____ specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

2	854' - 864'	10 sx 20/40 sand 40 sx 12/30 sand 120 bbls. gelled saltwater	854' - 864'
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