

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACQ-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8777
name DiCo Oil
address P.O. Drawer "D"
City/State/Zip Chanute, Ks. 66720

Operator Contact Person Dick Cornell
Phone (316) 431-6430

Contractor: license # 9605
name Rusty's Drilling Co.

Wellsite Geologist
Phone
PURCHASER Fairway Crude, Inc.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc)

OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-5-85 7-7-85 8-10-85
Spud Date Date Reached TD Completion Date

875' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? Yes No

Yes, Show Depth Set feet

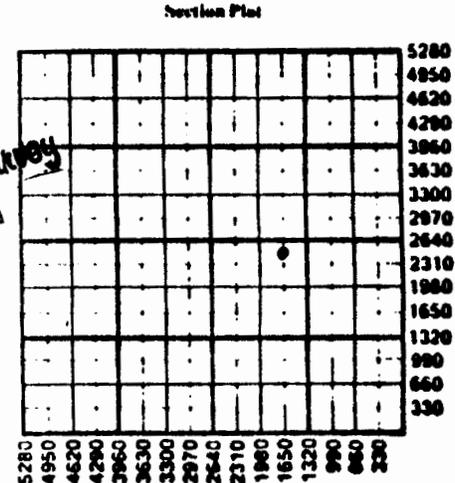
If alternate 2 completion, cement circulated from 875 feet depth to top w/ 90 SX cmt

OCT 28 1985
Geological Survey
BRANCH

SIDE ONE
205-24,222 30-29-7E
API NO. 15
County Wilson
NE NW SE Sec. 30 Twp. 29 Rge. 17

2475 Ft North from Southeast Corner of Section
1820 Ft West from Southeast Corner of Section
(Note: locate well in section plot below)

Lease Name M. Erbe Well# D-7
Field Name Altoona
Producing Formation Bartlesville
Elevation: Ground 902' KB



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # CQ-28235

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

377-03

DiCo Oil

Lease Name M. Erbe

Well D-7

SEC 30

TWP 29

RGE 17

West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Soil	0	3
Shale	3	105
Lime	105	185
Shale	185	225
Lime	225	320
Shale	320	1
Lime	411	420
Altamont lime	420	490
Shale - sandy	490	524
Sand - water	524	560
Lime	560	3
Shale - sandy	603	626
Lime	626	634
Shale - black	634	642
Lime	642	650
Shale - black	650	658
Lime - broken	658	740
Shale	740	826
Sandy shale	826	855
Sand - broken - odor and show	855	875
Sand - oil - cored		

Date of First Production 8/10/85	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	2.5 Bbls	5 MCF	20 Bbls	CFPB	

Disposition of gas: vented sold
 METHOD OF COMPLETION: open hole perforation other (specify)

PRODUCTION INTERVAL
 853-863'

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10"	7"	20	20'	A. Portland	5	-0-
Production	6 1/4"	4 1/2"	9.5	873'	A. Portland	90	2% Cal. Chl. 4% Gel, 17 lbs salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	853 - 863	Fractured w/10. sx. 20/40 sand 40. sx. 12/30 sand, .95. bbls. gelled salt water	853 - 863

TUBING RECORD size 2 3/8" set at 845 packer at
 Liner Run Yes No