

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8777
name DiCo Oil
address P.O. Drawer "D"
City/State/Zip Chanute, Ks. 66720

Operator Contact Person Dick Cornell
Phone (316) 431-6430

Contractor: license # 9605
name Rusty's Drilling Co.

Wellsite Geologist
Phone
PURCHASER Fairway Crude, Inc.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
.7/8/85 7/10/85 8/20/85
Spud Date Date Reached TD Completion Date
895'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 895 feet depth to top w/ 95 SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

SIDE ONE

API NO. 15- 205-24,223 30-29-17E

County Wilson

NE SW SE Sec 30 Twp 29 Rge 17

1140 Ft North from Southeast Corner of Section
1560 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

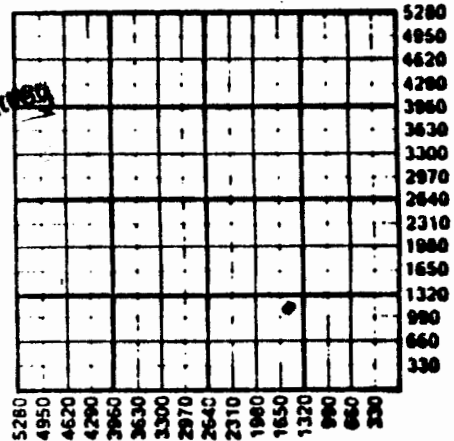
Lease Name M. Erbe Well# D-8

Field Name Altoona

Producing Formation Cattleman

Elevation: Ground 885' KB

Section Plat



8 1985
Oil Survey
BRANCH

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # CO-28235

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No

Formation Description
[] Log [x] Sample

Table with columns: Name, Top, Bottom. Rows include Soil, Lime - sandy, Shale, Lime, Shale, Altamont lime, Weiser sand, 40' lime, 20' lime, 5' lime, and various shale and sand layers.

Date of First Production 8/20/85
Producing method [] flowing [x] pumping [] gas lift [] Other (explain)

Table with columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Values: Oil 4 bbls, Gas 10 MCF, Water 15 bbls, Gas-Oil Ratio CFPS, Gravity.

Disposition of gas: [] vented [x] sold [] used on lease
METHOD OF COMPLETION: [] open hole [x] perforation [] other (specify)
PRODUCTION INTERVAL: 714-734'

Table with columns: Surface Production, 10", 4 1/2", 9.5, 893', A. Portland, 95, 2% Cal. Chl., 4% Gel, 17 lbs salt.

PERFORATION RECORD table with columns: shots per foot, specify footage of each interval perforated, Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used), Depth.

TUBING RECORD size 2 3/8" set at 750 packer at Liner Run [] Yes [x] No