

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license # 8777
name DiCo Oil
address P.O. Drawer "D"
City/State/Zip Chanute, Ks. 66720

Operator Contact Person Dick Cornell
Phone (316) 431-6430

Contractor license # 9605
name Rusty's Drilling Co.



Geologist None

Phone Fairway Crude, Inc.
PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9/6/85 9/9/85 10/10/85
Spud Date Date Reached TD Completion Date

895' PBDT
Total Depth

Amount of Surface Pipe Set and Cemented at 21' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 895' test depth to top w/ 95 SX cement

API NO. 15- 205-24,285 30-29-17E ✓

County Wilson

SW NW SE Sec 30 Twp 29 Rge 17 IX East West

1,470 Ft North from Southeast Corner of Section
2,475 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

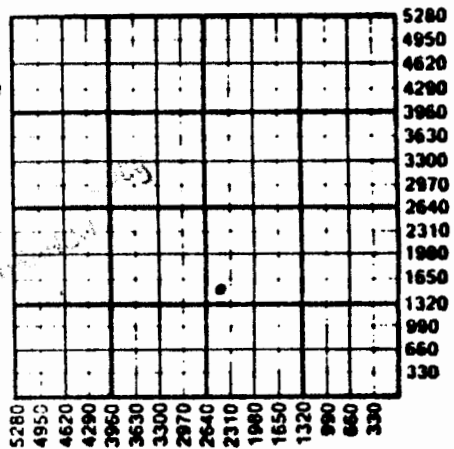
Lease Name Monte Erbe Well# D-10

Field Name Altoona

Producing Formation Bartlesville

Elevation: Ground 890' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Section Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Section Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # CO-28235

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Soil
 Lime - sandy
 Shale
 Lime
 Shale
 Lime
 Shale - sandy
 Sand
 Shale
 Sand
 Shale
 Lime
 Shale
 Lime
 Shale - black
 Lime
 Shale - black
 Lime - broken
 Shale - sandy
 Shale - odor - broken
 Shale - sandy - slight odor
 Sand - broken - gassy - oil show - cored
 Sand

Name	Top	Bottom
Top soil	-0-	-3-
	3	25
	25	102
	102	218
	318	409
Altamont lime	409	418
	418	444
	444	454
	454	466
Weiser sand	466	500
	500	514
40' lime	514	556
	556	598
20' lime	598	620
	620	628
5' lime	628	636
	636	642
	642	651
	651	825
	825	840
	840	849
	849	889
	889	895

size 2 3/8" set at 865' packer at Liner run yes no

Date of First Production 10/20/85	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil 5 Bbls	Gas 5 MCF	Water 25 Bbls	Gas-Oil Ratio CFPB	Gravity

Disposition of gas: vented sold
 METHOD OF COMPLETION: open hole perforation other (specify)
 PRODUCTION INTERVAL: 869' - 879'

	drilled	set (in O.D.)	lbs. ft.	depth	cement	used	additives
Surface Production	10" 6 1/2"	7" 4 1/2"	20 9.5	21' 894'	Portland Portland	5 95	-0- 2% Cal. chl. 4% gel. 17 lbs salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	869' - 879'	10sx 20/40 sand; 50 sx 12/30 sand; 120 bbls. gelled salt water.	869-879

TUBING RECORD