

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license # 8777
name DiCo Oil
address P.O. Box "D"
City/State/Zip Chanute, Ks. 66720

Operator Contact Person Dick Cornell
Phone (316) 431-6430

Contractor license # 9605
name Rusty's Drilling Co.

Geologist none
Phone Fairway Crude, Inc.
PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Coro, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9/4/85 9/8/85 10/29/85
Spud Date Date Reached TD Completion Date

Total Depth 0' PBDT

Amount of Surface Pipe Set and Cemented at 20' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 1090 feet depth to top 145 w/ 5X cmt



API NO. 15-205-24,288
County Wilson

SW SW SE 30 29 17
Sec Twp Rge
480 Ft North from Southeast Corner of Section
2,475 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

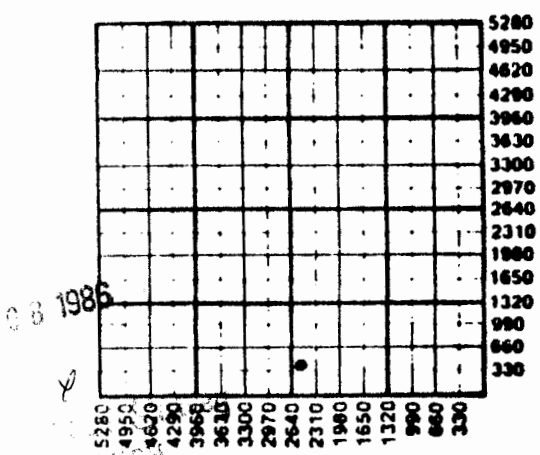
Lease Name Monte Erbe Well# D-13

Field Name Altoona

Producing Formation Mississippi

Elevation: Ground 883' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and Ft West From Southeast Corner of (Well) Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # CO-28235

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements made are true.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Soil
 Lime
 Shale
 Lime
 Shale
 Lime
 Shale - sandy
 Lime
 Shale
 Lime
 Shale - dark
 Lime
 Shale - dark
 Lime - broken
 Shale
 Sandy shale - slight odor
 Sand - odor
 Shale
 Sand - broken
 Shale - sandy - broken
 Sand - broken
 Shale - sandy
 Shale
 Lime

Name	Top	Bottom
Top soil	-0-	-3-
	3	21
	21	100
	100	311
	311	404
Altamont lime	404	3
	413	5
40' lime	515	554
	554	598
20' lime	598	622
	622	0
5' lime	630	7
	637	646
	646	654
	654	851
	851	859
Bartlesville sand	859	865
	865	914
	914	919
	919	930
	930	938
	938	964
	964	1024
Mississippi	1024	1090

Date of First Production 11/9/85 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	-0- Bbls	Trace MCF	40 Bbls	CFPB	

Disposition of gas: vented sold used on lease drilled

METHOD OF COMPLETION: open hole perforation other (specify)

PRODUCTION INTERVAL: 1028.5' - 1033.5'

Interval	Surface	set (in O.D.)	lbs./ft.	depth	type of cement	# sacks used	percent cement
Surface Production	10" 6 1/4"	7" 4 1/2"	20 9.5	20' 1090'	Portland Portland	5 165	-0- 2% Cal. chl. 4% gel. 17 lbs salt

PERFORATION RECORD

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Spacing (amount and kind of material used)	Depth
2	1028.5' - 1033.5'	500 gallons 15% HCL. flushed with 25 bbls. saltwater	1028.5' - 1033.5'

TUBING RECORD size 2 3/8" set at 1025' packer at Liner Run Yes No