

**STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION**

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8777
name DI CO OIL
address P.O. DRAWER "D"
City/State/Zip CHANUTE, KS. 66720

Operator Contact Person DICK CORNELL
Phone (316) 431-6430

Contractor: license # 5379
name KEPHART DRILLING

Wellsite Geologist None

Phone
PURCHASER . . . SQUARE DEAL OIL CO., INC.

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Gas
 ☐ SWD
 ☐ Temp Abd
 ☐ Delayed Comp.

☐ Dry
 ☐ Inj
 ☐ Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

5/17/84 5/20/84 5/29/84

Spud Date	Date Reached TD	Completion Date
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879'

To: Depth PBTD

Amount of Surface Pipe Set and Cemented at 22' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set **feet**

If alternate 2 completion, cement circulated
from 22' feet depth to top w/ 4 SX cmt

API NO. 15 - 205-23,763
County Wilson
SE/4 30 29S 17 East
(location) Sec Twp Rge XXXXX

...825... Ft North from Southeast Corner of Section
 ...2805... Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

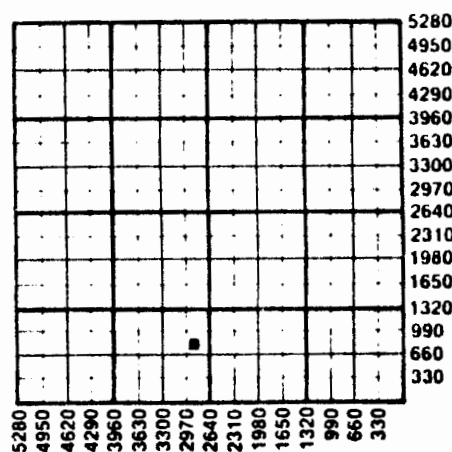
Lease Name HAZEL ESTES Well# 2

Field Name ALTOONA

Producing Formation Bartlesville

Elevation: Ground 880' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater..... Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of

Sec	Twp	Rge	East	West
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☐ **Surface Water** Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D. #)

Disposition of Produced Water: ☒ Disposal
☐ Repressuring

Docket # CO-28235

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

ments of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements

37-05-08

Lease Name Hazel Estes Well# 2 SEC 30 TWP 29S RGE 17 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☒ Log ☐ Sample

Top Soil
 Shale
 Lime
 Shale
 Lime
 Shale
 Lime
 Shale
 Lime
 Shale
 Sand - Odor & show
 Shale
 Lime
 Shale - Black
 Lime
 Shale - Black
 Lime
 Shale - Sandy
 Sand - Bartlesville
 Cored 852' - 879'

Name	Top	Bottom
	0	3
	3	100
	100	186
	186	212
	212	314
	314	40
Altamont Lime	406	414
	414	502
40' Lime	502	552
	552	570
Peru Sand	570	57
	576	594
20' Lime	594	620
	620	624
	624	630
	630	640
	640	648
	648	852
	852	879

TUBING RECORD size 2 7/8" set at 855' packer at ☐ Yes ☒ No

Date of First Production 5/29/84 Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	3 Bbls	5 MCF	75 Bbls	CFPB	26

Disposition of gas: ☒ vented ☐ sold ☐ open hole ☒ perforation ☐ other (specify) **PRODUCTION INTERVAL** 861' - 876.5'

CASING RECORD ☒ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10"	7 1/2	35	22	A. Portland	4	2% Cal. Chl.
Production	6 3/4	4 1/2	9.5	878	A. Portland	107	17% Salt 4% Gel. 2% Cal. Chl.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
3	861 - 876.5	10 sx. 12/30 sand, 90sx 10/20 sand, Clay stabilizer, 200 bbl. gelled saltwater	861-876.5