

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

205-24,378 **30-29-17E**

API NO. 15-.....  
County: Wilson  
NE SE SW/4 ..... Sec. 30 Twp. 29 Rge. 17



Operator: License # 8777  
Name: Dico Oil  
Address: P.O. Drawer "D"  
City/State/Zip: Chanute, Ks. 66720

825 Ft North from Southeast Corner of Section  
3135 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser: Fairway Crude, Inc.  
Chanute, Ks. 66720

Lease Name: Hazel Estes Well # 3  
Field Name: Altoona

Operator Contact Person: Dick Cornell  
Phone: (316) 431-6430

Producing Formation: Bartlesville  
Elevation: Ground... 880' KB.....

Contractor: License # 9605  
Name: Rusty's Drilling

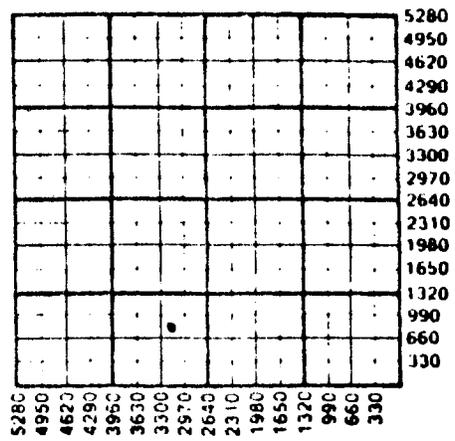
Wellsite Geologist: None  
Phone: .....

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # CO-202385  Repressuring

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
4/17/86 4/18/86 4/19/86  
Spud Date Date Reached TD Completion Date  
935'  
Total Depth PBTD

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Amount of Surface Pipe Set and Cemented at 20 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from 935 feet depth to top 100' SX cmt  
Cement Company Name Consolidated Oil  
Invoice # 63770

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain).....  
(purchased from city, R.W.D. #)

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 889' - 904'  
 Used on Lease  Dually Completed .....

all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  
The statutes, rules and regulations promulgated to regulate the oil and gas industry have

377-PS-08

Slit Two

Operator Name ..... Oil ..... Lease Name..... Hazel Estes ..... Well #... 3.....

Sec..... 30 ..... Twp..... 29S ..... Rge..... 17 .....  East  West ..... County..... Wilson.....

Estimated Production Per 24 Hours	Oil	Water	Gas-Oil Ratio	Gravity
	2 Bbls	12 Bbls	CFPB	
	Gas			
	10 MCF			

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Top soil  
 Shale  
 Lime  
 Shale - sandy - slight odor  
 Sand - odor and show

Name	Top	Bottom
	0'	3'
	3'	100'
	100'	186'
	186'	212'
	212'	320'
	320'	412'
Altamont lime	412'	420'
	420'	518'
40' lime	518'	558'
	558'	602'
20' lime	602'	624'
	624'	632'
5' lime	632'	642'
	642'	650'
	650'	656'
	656'	838'
	838'	884'
	884'	935'

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10"	7"	20	20'	Portland A	5	-0-
Production	6 3/4"	4 1/2"	9.5	934'	Portland A	100	2% gell; 4% cal. chl. 16 lbs salt

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	889' - 904'	Fractured 10 sx 20/40 sand; 50 sx 12/30 sand; 160 bbls. gelled saltwater	889' - 904'

**TUBING RECORD** Size 2 7/8" Set At 910' Packer at Liner Run  Yes  No

Date of First Production 10/25/86 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....