

30-29-17E

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

C

API NO. 15-205-24,380  
County.....Wilson.....  
.SW .SE .SW Sec 30.. Twp. 29.Rge. 17.  East  West



Operator: License # .....8777.....  
Name .....DiCo Oil.....  
Address P.O. Box "D".....  
.....Chanute.....  
City/State/Zip .....Kansas.....66720.....

.495..... Ft North from Southeast Corner of Section  
.3465..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser Fairway Crude.....  
Chanute, Ks.....

Lease Name...Hazel Estes.....Well #...5....

Field Name...Altonna.....

Operator Contact Person ...Dick Cornell.....  
Phone ...316/431/6430.....

Producing Formation....Bartlesville.....

Elevation: Ground.....KB.....

Contractor: License # .....9605.....  
Name ...Rusty's Drilling.....

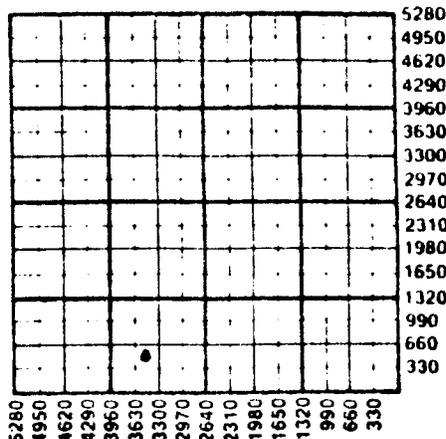
Wellsite Geologist...None.....  
Phone.....

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date .....Old Total Depth.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
.....5/5/86.. ..11/11/86.. Plugged 3/6/87  
Spud Date Date Reached TD Completion Date  
900  
.....  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 20..feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name .....  
Invoice # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

30-5-1E

SIDE TWO

Operator Name ....DiGo Oil..... Lease Name Hazel Estes..... Well #..5....

Sec...30.... Twp....29S. Rge...17.....  East  West County...Wilson.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

Top Soil  
Shale  
Lime  
Shale  
Lime  
Shale  
Lime  
Shale  
Lime  
Shale  
Lime  
Shale-Black  
Lime  
Shale-Black  
Lime  
Shale  
Sand-Broken, Light Odor & Show-Cored  
Sand-White  
TD

Name	Top	Bottom
	3	100
	100	186
	186	212
	212	314
	314	406
Altamont Lime	406	416
	416	501
40' Lime	501	554
	554	595
20' Lime	595	620
	620	625
5' Lime	625	632
	632	640
	640	647
	647	848
	848	908
	908	915
	915	

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
.....	.....	.....	.....	.....

Date of First Production | Producing Method  
Dry Hole |  Flowing  Pumping  Gas Lift  Other (explain).....