

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

205-24,382  
API NO. 15-.....  
Wilson  
County.....  
SW/4 Sec. 30 Twp 29 Rge 17 XX East  
..... West

Operator: License # 8777  
Name DiCo Oil  
Address P.O. Drawer "D"  
City/State/Zip Chanute, Ks

165 Ft North from Southeast Corner of Section  
3795 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser Fairway Crude, Inc.  
Chanute, Ks 66720

Lease Name Hazel Estes Well # 7

Operator Contact Person Dick Cornell  
Phone (316) 431-6430

Field Name Altoona

Producing Formation Bartlesville

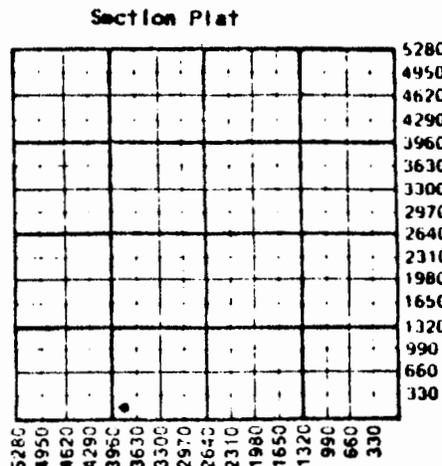
Elevation: Ground 880' KB

Contractor: License # 9605  
Name Rusty's Drilling

Wellsite Geologist None  
Phone

Designate Type of Completion  
XX New Well Re-Entry Workover  
XX Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth



WATER SUPPLY INFORMATION  
Disposition of Produced Water: XX Disposal  
Docket # CO-202385 Repressuring

WELL HISTORY

Drilling Method: Mud Rotary XX Air Rotary Cable  
5-10-86 5-11-86 5-12-86  
Start Date Date Reached TD Completion Date  
910'  
Total Depth PBTD

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West  
Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
Other (explain).....  
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 20 feet  
Multiple Stage Cementing Collar Used? Yes XX No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from 910 feet depth to top 108 SX cmt  
Cement Company Name Consolidated Oil  
Invoice # 64590

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the completion date of the well.

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... .861'-.878'.....  
 Used on Lease

30-8-08

Operator Name..... Lease Name..... Hazel Estes..... Well #..... 7.....

Sec..... 30..... Twp..... 29S..... Rge..... 17.....  East  West County..... Wilson.....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	2.5 Bbls	5 MCF	15 Bbls	CFPB	

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Top soil	0'	3'
Shale	3'	100'
Lime	100'	186'
Shale	186'	212'
Lime	212'	314'
Shale	314'	406'
Lime	406'	414'
Shale	414'	502'
Lime	502'	552'
Shale	552'	570'
Sand - Odor and show	570'	576'
Shale	576'	594'
Lime	594'	620'
Shale - black	620'	624'
Lime	624'	630'
Shale - black	630'	640'
Lime	640'	648'
Shale - sandy	648'	852'
Sand - Bartlesville - Cored 855' - 910'	852'	910'

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	10"	7"	20	20	Portland A	5	-0-
Production.....	6 1/2"	4 1/2"	9.5	910'	Portland A	108	4% cell, 2% chl, 16 lbs salt

**PERFORATION RECORD**

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	861' - 878'	Fracture 10sx 20/40 sand	861'
		40 sx 12/30 sand: 100 bbl	879'
		gelled saltwater	

**TUBING RECORD** Size 2 7/8" Set At 855' Packer at \_\_\_\_\_ Liner Run  Yes  No

Date of First Production 9/5/86 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....