

30-29-17E ✓

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

C

API NO. 15-... 205-24,384
County... Wilson
SE. SW. SW. Sec. 30. Twp. 29. Rge. 17. East West

Operator: License # 8777
Name DiCo Oil
Address P.O. Drawer "D"
City/State/Zip Chanute, Ks. 66720

165 Ft North from Southeast Corner of Section
4, 125 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Fairway Crude, Inc.
Chanute, Ks. 66720

Lease Name Hazel Estes Well # 9

Operator Contact Person Dick Cornell
Phone (316) 431-6430

Field Name Altoona

Producing Formation Bartlesville

Elevation: Ground... KB

Contractor: License # 9605
Name Rusty's Drilling

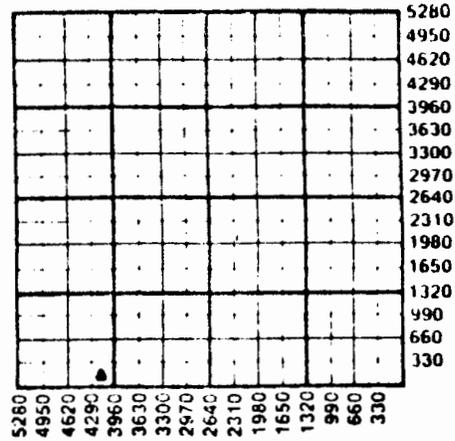
Wellsite Geologist None
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # D-24,966 Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

9-8-86 11-15/86 11/19/86
Spud Date Date Reached TD Completion Date

940' Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 21 feet
Multiple Stage Cementing Collar Used? Yes No

If alternate 2 completion, cement circulated
from 950 feet depth to top 110' cmt

Cement Company Name Consolidated
Invoice # 70301

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner
(Well) ... Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner
(Stream, pond etc)... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit OP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

37-PS-28

SIDE TWO

Operator Name DiCo Oil Lease Name Hazel Estes Well # 9

Sec. 30 Twp. 29S Rge. 17 East West County Wilson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Top soil	0'	4'
Sandy lime	4'	18'
Shale	18'	104'
Lime	104'	325'
Shale	325'	412'
Lime	412'	420'
Shale	420'	519'
Lime	519'	550'
Shale	550'	595'
Lime	595'	618'
Shale - black	618'	624'
Lime	624'	632'
Shale - black	632'	640'
Lime	640'	648'
Shale	648'	835'
Sand - broken - slight odor & show	835'	840'
Cored	840'	900'
Sand - gray	900'	930'
Sand - shaley	930'	950'

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10"	7"	21	21'	A. Portland	5	-0-
Production	6 1/2"	4 1/2"	9.5	946'	A. Portland	110	4% gell; 2% ca chl; 17 lbs salt

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not completed		

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....