

API NO. 15-205-24,385

30-29-175

County..Wilson.

SE SW X East
..... SW/4..... Sec. 30. Twp. 29... Rge. 17... West

.....495... Ft North from Southeast Corner of Section
4.125... Ft West from Southeast Corner of Section.
(Note: Locate well in section plat below)

Lease Name: Hazel Estes.....Well 1...10...

Field Name.....Altoona.....

Bartlesville
Producing Formation.....

Elevation: Ground.....885'.....KB.....

Section Plot

[illegible]

X

WATER SUPPLY INFORMATION

Disposition of Produced Water: XX Disposal
Docket # CO-202335 — Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit /.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of

Sec	Twp	Rge	East	West
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Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner

Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

Operator: License # 8777
Name DiCo Oil
Address P.O. Drawer "D"
City/State/Zip Chanute, Ks

Purchaser.....Fairway Crude.....
.....Chanute, Ks. 66720.....

Operator Contact Person Dick Cornell
Phone (316) 431-6430

Contractor License # 9605
Name Rusty's Drilling

Wellsite Geologist.....None
Phone.....

Designate Type of Completion
 XX New Well Re-Entry Workover

<u>XXII</u>	<u>SWD</u>	<u>Temp Abd</u>
<u>Gas</u>	<u>Inj</u>	<u>Delayed Comp.</u>
<u>Dry</u>	<u>Other (Core, Water Supply etc.)</u>	

If ONNO: old well info as follows:

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Operator .....
Well Name .....
Comp. Date .....Old Total Depth.....
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WELL HISTORY

Drilling Method: Mud Rotary ☒ Air Rotary ☐ Cable ☐

7-11-86	7-13-86	7-14-86
Spud Date	Date Reached TD	Completion Date

912'

Total Depth PBTD'

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from.....⁹¹².....feet depth to.....⁸⁷.....top.....SX cmt
Cement Company Name Consolidated Oil Well
Invoice # 66583.....

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission,

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented

☐ Open Hole ☒ Perforation

XX | Sold

☐ Other (Specify)

864' - 884'

One copy of all wireline logs and drillers time log shall be attached to all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

371-PS-08
Operator NameHazel Estes
Lease Name.....Well #.....10Sec. 30 Twp. 29S Rge. 17
East
West

County.....Wilson

WELL LOG

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	3.0 Bbls	5 MCF	15 Bbls	CFPB	

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☒ Yes ☐ No

Formation Description
☐ Log ☒ Sample

Top soil
Shale - limey
Lime
Shale
Lime
Shale
Lime
Shale
Lime
Shale - black
Lime
Shale - black
Lime
Shale
Sand - Bartlesville - odor and show
Cored 865' - 885'; 885' - 905' (lost)
Shale

Name	Top	Bottom
	0'	2'
	3'	102'
	102'	324'
	324'	413'
Altamont lime	413'	422'
	422'	522'
40' lime	522'	560'
	560'	603'
20' lime	603'	626'
	626'	631'
5' lime	631'	642'
	642'	650'
	650'	658'
	658'	852'
Bartlesville	852'	887'
	887'	912'

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10"	7"	20	20'	Portland A	5	0
Production	6 1/2"	4 1/2"	9.5	911'	Portland A	87	2% cal. chl. 4% gell; 16lbs salt

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	864' - 884'	Fractured 10sx 20/40 sand 40sx 12/20 sand; 140 bbls gelled saltwater	864' 884'

TUBING RECORD

Size 2 7/8" Set At 858' Packer at

Liner Run ☐ Yes ☒ No

Date of First Production Producing Method

10/15/86

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....