

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8777
Name Dico Oil
Address P.O. Drawer "b"
City/State/Zip Chanute, Ks. 66720

Purchaser Fairway Crude, Inc.
Chanute, Ks. 66720

Operator Contact Person Dick Cornell
Phone (316) 431-6430

Contractor: License # 9605
Name Rusty's Drilling

Wellsite Geologist None
Phone

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☐ Mud Rotary ☒ Air Rotary ☐ Cable
...9/9/86... 9/10/86... 10/9/86...
Spud Date Date Reached TD Completion Date
...940'...
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 21 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from 940' feet depth to top 117 SX cmt
Cement Company Name Consolidated
Invoice # 68368

API NO. 15-205-24,424

County Wilson
SE NW 30 29 17 XX East
Sec Twp Rge West

495 Ft North from Southeast Corner of Section
4,415 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

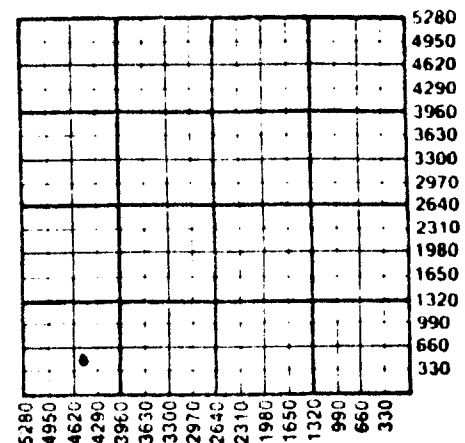
Lease Name Hazel Estes Well # 14

Field Name Altoona

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # D-24,866 ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

METHOD OF COMPLETION

Disposition of gas: ☐ Vented
☒ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed

Production Interval

..858'...868'...

876' - 886'

377-PS-08

SIDE TWO

Operator Name Lease Name..... Well #..... 14

30 29S 17 ☒ East
 Sec..... Twp..... Rge..... ☐ West County..... Wilson

Date of First Production 11/30/86 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	3.0 Bbls	5 MCF	15 Bbls	CFPB	

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☐ Log ☒ Sample

Top soil
 Shale
 Lime
 Shale
 Lime
 Shale
 Lime
 Shale
 Lime
 Shale - dark
 Lime
 Shale - dark
 Lime
 Shale
 Sandy shale
 Sand - broken - odor & show
 Cored - sand - oil
 Sand - slight odor & show
 Shale

Name	Top	Bottom
	0'	2'
	2'	102'
	102'	314'
	314'	404'
Altamont lime	404'	412'
	412'	512'
40' lime	512'	550'
	550'	592'
20' lime	592'	616'
	616'	622'
5' lime	622'	632'
	632'	638'
	638'	646'
	646'	815'
	815'	824'
	824'	849'
	849'	889'
	889'	919'
	919'	940'

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10"	7"	21	21'	A. Portland	5	-0-
Production	6 1/2"	4 1/2"	9.5	939'	A. Portland	117	4% gell; 2% gal. chl; 17 lbs salt.

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	858' - 868'	Fracture; 10sx 10/40 sand;	858' -
		50 sx 12/30 sand	868'
2	876' - 886'	160 bbls. gelled saltwater;	876' -
		2 - 300 lb. salt plugs	886'

TUBING RECORD Size 2 7/8" Set At 880' Packer at

Liner Run ☐ Yes ☒ No