

30-29-47E

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license # 8777  
name DiCo Oil  
address P.O. Drawer "D"  
City/State/Zip Chanute, Ks. 66720

Operator Contact Person Dick Cornell  
Phone (316) 431-6430

Contractor license # 9605  
name Rusty's Drilling Co.

Well Site Geologist  
Phone

PURCHASER Caramel Energy, Inc

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
8/17/84 8/25/84 11/25/84

Spud Date Date Reached TD Completion Date

39

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 22 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from 23 feet depth to top 6 w/ 6 SX cmt

API NO. 15-205-23,939

County Wilson

N/2 of NE/4 Sec 30 Twp 29S Rge 17  
(location)

4125 Ft North from Southeast Corner of Section  
1320 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

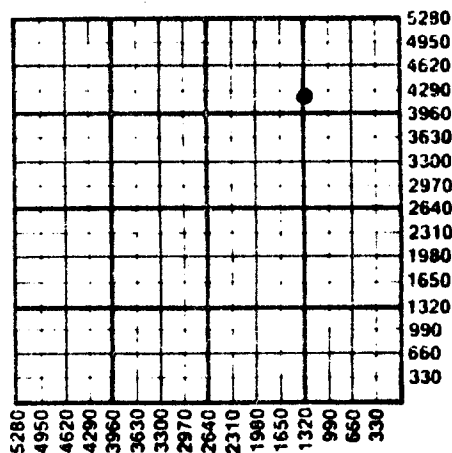
Lease Name Frankenberry Well# D-1

Field Name Altoona

Producing Formation Cattleman

Elevation: Ground 910 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

30-SP-11E  
 Operator Name DiCo Oil

SIDE TWO

Lease Name Frankensberry Well# D-1 SEC 30 TWP. 29S RGE. 17

**WELL LOG**

**TUBING RECORD** size 2 7/8" set at 755' packer at \_\_\_\_\_ Liner Run  Yes  No

Date of First Production 11/25/84 Producing method  flowing  pumping  gas lift  Other (explain) \_\_\_\_\_

Drill Stem Tests Taken Samples Sent to Geological Survey Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes <input type="checkbox"/> No (to be sent) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Formation Description		
			<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample	
			Name	Top	Bottom
Shale	0'	222'			
Lime	222'	252'			
Coal	252'	258'			
Lime	258'	324'			
Shale	324'	426'			
Lime	426'	433'	Altamont Lime	426'	
Sandy Shale	433'	528'			
Coal	528'	531'			
Lime	531'	565'	40' Lime	531'	565'
Shale Sandy	565'	604'			
Lime	604'	626'	20' Lime	604'	
Black Shale	626'	636'			
Lime	636'	642'	5' Lime	636'	642'
Black Shale	642'	651'			
2nd Lime	651'	657'			
Sandy Shale	657'	732'			
Sand Broken	732'	786'	Cattleman Sand	732'	786'
Coal	786'	789'			
Sandy Shale	789'	822'			
Sand Broken	822'	846'			
Coal	846'	852'			
Sand Broken	852'	992'	Bartlesville Sand	852'	992'
Shale	992'	1070'			
Lime	1070'	1332'	Mississippi Lime	1070'	1332'
Shale	1332'	1351'			
Lime	1351'	1360'			
Shale	1360'	1374'			
Lime	1374'	1389'	Arbuckle	1374'	1389'

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	.50 Bbls	50 MCF	5 Bbls	CFPB	

Disposition of gas:  vented  open hole  perforation  other (specify) \_\_\_\_\_

sold

**METHOD OF COMPLETION** **PRODUCTION INTERVAL** 732' - 754'

Purpose	drilled	set (in O.D.)	weight lbs/ft.	setting depth	type of cement	used	additives
Surface Production	10"	7 5/8"	35	22'	Portland "A"	6	8% Calcium Chloride
	6 1/2"	4 1/2"	9.5	1389'	Portland "A"	160	17% salt, 4% Gel, 2% Calcium Chloride

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	732' - 736'	Fractured with gelled SW & 45' sx 12/30 mesh sand	732' - 754'
2	738' - 742'		
2	744' - 754'		