

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

31-29-17E IND  
Compt. P/

SIDE ONE

(Rules 82-3-130 and 82-3-107)

State Geological Survey

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run       .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5299 EXPIRATION DATE 6-30-84OPERATOR Graybol-Patton Co. API NO. 15-205-23,545ADDRESS 301 Holarud Bldg. COUNTY WilsonTulsa, Ok. 74103 FIELD Wildcat\*\* CONTACT PERSON M. S. Patton, Jr. PROD. FORMATION nonePHONE (918) 584-5136        Indicate if new pay.PURCHASER        LEASE FraserADDRESS        WELL NO. 1DRILLING Fleming Drilling, Inc. 165 Ft. from N Line andCONTRACTOR        1815 Ft. from E Line ofADDRESS 1272 N. Plummer the NE (Qtr.) SEC 31 TWP 29 RGE 17 (E).Chanute, Ks. 66720PLUGGING same WELL PLAT        (OfficeCONTRACTOR        Use Only)ADDRESS       


TOTAL DEPTH 962 PBTD       SPUD DATE 10-28-83 DATE COMPLETED 11-1-83ELEV: GR 860 DF        KB       DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE       .Amount of surface pipe set and cemented 20 DV Tool Used? no.TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion       . Other completion       . NGPA filing       .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. S. Patton, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO

OPERATOR Graybol-Patton Co.

LEASE NAME Fraser

WELL NO 1

SEC 31 TWP 29 RGE 17 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run.			Pawnee	501
Check if samples sent Geological Survey.			Ft. Scott	579
Top soil	0	2	Bartlesville	
Sand	2	7	Zone	858
Shale	7	116	Bart. Sand	924
Lime	116	178		
Shale	178	189		
Lime	189	227		
Shale	227	240		
Lime	240	290		
Shale	290	385		
Lime	385	395		
Shale	395	491		
Lime	491	494		
Shale	494	497		
Lime	497	525		
Shale, sand, shaley/odor	525	576		
Lime	576	598		
Shale	598	605		
Lime	605	611		
Shale	611	616		
Lime	616	618		
Shale, sandy	618	925		
Sand, Lt. color	925	950		
Shale, blk.	950	962		

If additional space is needed use Page 2

## Report of all strings set—surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and per cent additives
surface	8	5½	15	20	common	4	

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

## TUBING RECORD

Size	Setting depth	Packer set at		

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD