

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5793
Name Wright, Erbe, & Tubbs
Address P.O. Box 173
Thayer, Kansas 66776
City/State/Zip

Purchaser Enron
.....

Operator Contact Person William S. Wright
Phone 839-5581
.....

Contractor: License # 5379
Name Kephart Drilling Inc.
.....

Wellsite Geologist.....
Phone.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ~~OWNO~~: old well Info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

8/13/86 8/14/86 8/20/86
Spud Date Date Reached TD Completion Date

906 898
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 898 feet depth to surf. 135 SX cmt
Cement Company Name Consolidated
Invoice # 67572

API NO. 15-205-24.416.....

County Wilson.....

.SW. .NW. .NW. Sec. 31 Twp. 29S Rge. 17 ☒ East
..... West

4125 Ft North from Southeast Corner of Section
4970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

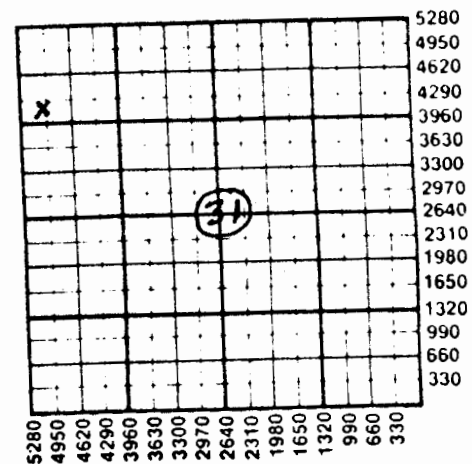
Lease Name Young Well # 3

Field Name Altoona East.....

Producing Formation Bartlesville.....

Elevation: Ground 871 (topo) KB GL.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

☒ Other (explain) Air drilled.....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

377-95-18

SIDE TWO

Operator Name ... Wright, Erbe, A. Tubbs ... Lease Name ... TAYNE ... Well # ... 3

Sec... 31 ... Twp... 29 ... Rge... 17 ... ☒ East ☐ West County... Wilson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Pawnee Lm.	523	554
Oswego Lm.	594	618
5 ft. Lm.	640	647
Bartlesville Sd.	826	TD

TD = 906' in sand

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	8 Bbls	6 MCF	60 Bbls	750 CFPB	26 API

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☒ Sold

☐ Open Hole ☒ Perforation
☐ Other (Specify)

..834-876.....

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...Surface...	...8 1/2...	...7...	...20...	...20...	Portland	...3...	...None...
...Production...	...8 1/2...	...2-7/8...	...4.6...	...902...	50-50 approx. OWC	...80... 55	...10% salt 2% gel " " " "

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
...1...	...834-844... 11 Holes	...2-1/8 carrier gun... 844
...1...	...855-863... 9 Holes	...863
...1...	...866-876... 8 Holes	...876

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☒ No
 None

Date of First Production Aug. 23, 1986 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....