

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5793Name: Wright, Erbe & Oil Assoc.Address P.O. Box 173City/State/Zip Thayer, KS 66776Purchaser: Enron Oil TradingOperator Contact Person: Wm. S. WrightPhone (316) 839-5581Contractor: Name: Kephart Drilling, Inc.License: 5379

Wellsite Geologist:

Designate Type of Completion

 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Casing Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

8-7-91 8-9-91 8-9-91
 Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wm. S. Wright
 Title Mgr. Date 12-12-91

Subscribed and sworn to before me this 10th day of December, 19 91.

Notary Public Sharon Hougard

Date Commission EXPIRES



8-14-94

API NO. 15- 205-24,941County WilsonNW - NW - NW Sec. 31 Twp. 29S Rge. 17 XX

200 Feet from S (circle one) Line of Section

450 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Young Well # 4Field Name NeodeshaProducing Formation BartlesvilleElevation: Ground 875' KB 879'Total Depth 907' PBD 888'Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 890'feet depth to Surface w/ 142 sx cmt.Drilling Fluid Management Plan 12-16-91
(Data must be collected from the Reserve Pit)

air-drilled

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County: _____ Docket No. _____

K.C.C. OFFICE USE ONLY
 F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

RECEIVED

STATE CORPORATION COMMISSION

KCC

KES

DEC 13 1991

Distribution

SWD/Rep

Plug

(Specify)

NGPA

Other

(Specify)

CONSERVATION DIVISION

WICHITA, KANSAS

Form ACO-1 (7-91)

Operator Name Wright, Erbe & Oil ASSOC.Lease Name YoungWell # 4Sec. 31 Twp. 29S Rge. 17 East WestCounty Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)

 Yes No

Samples Sent to Geological Survey

 Yes No

Cores Taken

 Yes NoElectric Log Run
(Submit Copy.) Yes No

List All E.Logs Run: CDL, DIL & GRN

 Log Formation (Top), Depth and Datums Sample

Name Top Datum G.L.

Pink Lm. 520' 355'

Ft. Scott Lm. 592' 283'

Weir Coal 818' 57'

B'ville Sd. 830' 45'

TD 907'

CASTING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9-7/8	7	17	20	Class A	3	None
Production	6-1/4	2-7/8	6.5	890	Class A	142	2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
1	836-839; 842-845; 848-849	Spotted 100 Gal. 15%HCl ACROSS perfs,
1	857-863	Frac: 5500# 10/20 Sd. 1000# 8/12 Sd.

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		None			

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
8-16-91		

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	McF	Water	Bbls.	Gas-Oil Ratio	Gravity
		7		5		40	714 cuft/bbl.	26

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

836 - 863

COPY

31-29-17E

KEPHART DRILLING INC.
R.R. # 1 BOX 68 A
THAYER, KANSAS 66776

Wright. Erbe, & Oil Assoc.

Young # 4	From	To	Formation
Wilson Co.	0'	12'	sand
	12'	18'	shale
S31 T29 R17E	18'	43'	sand
	43'	45'	coal
5080 N of S	45'	92'	shale
4830 W of E	92'	101'	lime
	101'	103'	shale
API # 15-205-24-941	103'	118'	lime
	118'	133'	shale
20' of 7" - 3 cement	133'	193'	lime
	193'	202'	wet shale - water
Started: 8-7-91	202'	204'	lime
	204'	218'	shale
Finished: 8-9-91	218'	241'	lime
	241'	246'	shale- little gas
	246'	315'	lime
	315'	390'	shale
	390'	400'	lime
	400'	405'	shale
	405'	413'	lime
	413'	485'	shale
	485'	501'	sandy shale
	501'	513'	shale
	513'	538'	sand
	538'	550'	shale
	*550'		6" on $\frac{1}{2}$ " 15. MCF/Day
	550'	558'	sand
	558'	594'	shale
	594'	620'	lime
	620'	626'	shale
	626'	636'	lime
	636'	641'	shale
	641'	647'	lime
	647'	692'	shale
	692'	693'	coal
	693'	791'	shale
	791'	796'	laminated sand
	796'	821'	shale
	821'	822'	coal
	822'	830'	shale
	*827'		3" on $\frac{1}{2}$ " 10.9MCF/Day
	830'	835'	sand
	*830'	838'	oil odor
	835'	864'	brown sand
	*837'	840'	oil show
	*837'	839'	good show
	864'	865'	coal
	865'	907'	sand
CONSERVATION DIVISION WICHITA, KANSAS	*840'	871'	oil odor
	*869'		tight sand
	871'	876'	oil show
	876'	907'	oil odor

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WICHITA, KANSAS