

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5793Name: Wright, Erbe & Oil Assoc.Address P.O. Box 173City/State/Zip Thayer, KS 66776Purchaser: Enron Oil TradingOperator Contact Person: Wm. S. WrightPhone (316) 839-5581Contractor: Name: Kephart Drilling, Inc.License: 5379

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBD☐ Commingled ☐ Docket No. \_\_\_\_\_☐ Dual Completion ☐ Docket No. \_\_\_\_\_☐ Other (SWD or Inj?) ☐ Docket No. \_\_\_\_\_

8-7-91 8-9-91 8-9-91  
Spud Date Date Reached TD Completion Date

API NO. 15- 205-24,941County Wilson- NW - NW.NW Sec. 31 Twp. 29S Rge. 17 ☒ NE ☒ SE ☒ SW200 Feet from S (circle one) Line of Section450 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name Young Well # 4Field Name NeodeshaProducing Formation BartlesvilleElevation: Ground 875' KB 879'Total Depth 907' PBD 888'Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 890'feet depth to Surface w/ 142 sx cnt.Drilling Fluid Management Plan 12-16-91  
(Data must be collected from the Reserve Pit)air-drilled

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wm. S. WrightTitle Mgr.Date 12-12-91Subscribed and sworn to before me this 18th day of December, 1991.Notary Public Sharon Hougardy

Date Commission



## K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached  
C ☒ Wireline Log Received  
C ☐ Geologist Report Received

RECEIVED

STATE CORPORATION COMMISSION

☒ XCC ☐ SWD/Rep  
☒ KCS ☐ Plug

NGPA ☐  
Other ☒ (Specify)

CONSERVATION DIVISION  
WICHITA, KANSAS

Form ACO-1 (7-91)

Operator Name Wright, Erbe & Oil Assoc. Lease Name Young Well # 4Sec. 31 Twp. 29S Rge. 17 ☒ East  
☐ WestCounty Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run  
(Submit Copy.)☒ Yes ☐ NoList All E.Logs Run: CDL, DIL & GRN☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum G.L.

Pink Lm.

520'

355'

Ft. Scott Lm.

592'

283'

Weir Coal

818'

57'

B'ville Sd.

830'

45'

TD 907'

## CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9-7/8	7	17	20	Class A	3	None
Production	6-1/4	2-7/8	6.5	890	Class A	142	2% Gel

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	836-839; 842-845; 848-849	Spotted 100 Gal. 15% HCl	
1	857-863	across perfs; Frac: 5500# 10/20 Sd.	
		1000# 8/12 Sd.	
		in 115 Bbls. gelled KCl water. 200# rock salt diverter.	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	None				
Date of First, Resumed Production, SWD or Inj.	8-16-91	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 7 Bbls.	Gas 5 Mcf	Water 40 Bbls.	Gas-Oil Ratio 714 cuft/bbl.	Gravity 26

Disposition of Gas:

☒ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

Production Interval

836 - 863

COPY

31-29-17E

KEPHART DRILLING INC.  
R.R. # 1 BOX 68 A  
THAYER, KANSAS 66776

Wright. Erbe, & Oil Assoc.

Young # 4	From	-	To	-	Formation
Wilson Co.	0'	-	12'	-	sand
	12'	-	18'	-	shale
S31 T29 R17E	18'	-	43'	-	sand
	43'	-	45'	-	coal
5080 N of S	45'	-	92'	-	shale
4830 W of E	92'	-	101'	-	lime
	101'	-	103'	-	shale
API # 15-205-24-941	103'	-	118'	-	lime
	118'	-	133'	-	shale
20' of 7" - 3 cement	133'	-	193'	-	lime
	193'	-	202'	-	wet shale - water
Started: 8-7-91	202'	-	204'	-	lime
	204'	-	218'	-	shale
Finished: 8-9-91	218'	-	241'	-	lime
	241'	-	246'	-	shale- little gas
	246'	-	315'	-	lime
	315'	-	390'	-	shale
	390'	-	400'	-	lime
	400'	-	405'	-	shale
	405'	-	413'	-	lime
	413'	-	485'	-	shale
	485'	-	501'	-	sandy shale
	501'	-	513'	-	shale
	513'	-	538'	-	sand
	538'	-	550'	-	shale
	*550'	-		-	6" on ½" 15. MCF/Day
	550'	-	558'	-	sand
	558'	-	594'	-	shale
	594'	-	620'	-	lime
	620'	-	626'	-	shale
	626'	-	636'	-	lime
	636'	-	641'	-	shale
	641'	-	647'	-	lime
	647'	-	692'	-	shale
	692'	-	693'	-	coal
	693'	-	791'	-	shale
	791'	-	796'	-	laminated sand
	796'	-	821'	-	shale
	821'	-	822'	-	coal
	822'	-	830'	-	shale
	*827'	-		-	3" on ½" 10.9MCF/Day
	830'	-	835'	-	sand
	*830'	-	838'	-	oil odor
	835'	-	864'	-	brown sand
	*837'	-	840'	-	oil show
	*837'	-	839'	-	good show
	864'	-	865'	-	coal
	865'	-	907'	-	sand
	*840'	-	871'	-	oil odor
	*869'	-		-	tight sand
	871'	-	876'	-	oil show
	876'	-	907'	-	oil odor

RECEIVED  
STATE CORPORATION COMMISSION

DEC 13 1991

CONSERVATION DIVISION  
WICHITA, KANSAS