

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7204 EXPIRATION DATE 7-1-1984
OPERATOR FMS Inc API NO. 15-205-23,529
ADDRESS Route 1 Box 123 COUNTY Wilson
Altoona, KANSAS 66257 FIELD Altoona
** CONTACT PERSON Kenneth Frankenberg PROD. FORMATION Upper Bartlesville
PHONE 316-839-5550
PURCHASER SAHARA LEASE Frankenberg
ADDRESS Independence, KS 67301 WELL NO. 11
WELL LOCATION 1990 Ft. from North Line and 225 Ft. from West Line of the 20 (Qtr.) 29 47 RGE E
DRILLING J & J Drilling
CONTRACTOR ADDRESS Erie, KANSAS
PLUGGING None
CONTRACTOR ADDRESS

WELL PLAT grid with 4 columns and 4 rows, containing a well symbol.

(Office Use Only)
KCC
KCS
SWD/REP
PLG.
NGPA

TOTAL DEPTH 837.6 PSTD 837.6
SPUD DATE 9-16-1983 DATE COMPLETED 10-5-1983
ELEV: GR DF KB

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE #9 CD118219

Amount of surface pipe set and cemented 20 ft DV Tool Used? Rotary Rig

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kenneth Frankenberg, being of lawful age, hereby certifies that:
I am the Affiant

SIDE TWO
OPERATOR

ACO-1 WELL HISTORY (E)
LEASE Franklin SEC. 20 TWP. 29 RGE 17 (W)

FILL IN WELL INFORMATION AS REQUIRED: 11 WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey				
			FEB 6 1984 State Geological Survey WICHITA BRANCH	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
50 gal Acid 15%		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-5-1983	Pumping	27
Estimated Production -I.P.	Oil	Gas
	bbbls.	MCF
Disposition of gas (vented, used on lease or sold)		Perforations
If additional space is needed use Page 2,		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	5 1/8"	2 7/8		846	Portland A	92	2% Gel Allen

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 1/2	2 1/8 Alum Steep Jets	802-
TUBING RECORD			1 1/2	2 1/8 ASJ	802
Size	Setting depth	Packer set at			