

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8777
Name Dico Oil
Address P.O. Drawer "D"
City/State/Zip Chanute, Ks. 66720

Purchaser None

Operator Contact Person Dick Cornell
Phone (316) 431-6430

Contractor: License # 9605
Name Rusty's Drilling

Wellsite Geologist None
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ PLUGGED ☐ SWD ☐ Temp Abd
Gas ☒ Inj ☐ Delayed Comp.
Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable
Plugged

3/1/86 3/3/86 3/5/86
Spud Date Date Reached TD Completion Date
1140'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

205-24,367

API NO. 15-

County Wilson

SE NW/4NW/4 28 29 17 XX East
Sec. Twp. Rge. West

4,125 Ft North from Southeast Corner of Section
4,125 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

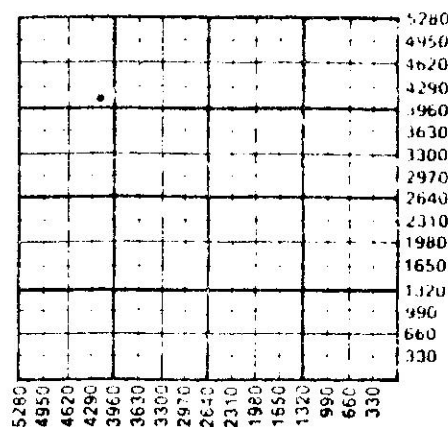
Lease Name K. Frankenbery Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground N/A KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

Operator Name DiCo Oil Lease Name K. Frankenbery Well # 1Sec. 28 Twp. 29 Rge. 17 ☒ East ☐ West County Wilson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Top soil
 Lime
 Shale
 Lime
 Shale
 Lime
 Shale
 Sand - broken- odor @ 760' - no show
 Lime
 Shale
 Lime
 Shale - black
 Lime
 Shale - black
 Lime
 Shale
 Shale - sandy - broken
 Shale
 Lime - TD at 1140'

Name	Top	Bottom
	0'	5'
	5'	21'
	21'	103'
	103'	293'
	293'	384'
Altamont lime	384'	392'
	392'	440'
	440'	510'
40' lime	510'	549'
	549'	580'
20' lime	580'	602'
	602'	610'
5' lime	610'	617'
	617'	623'
	623'	631'
	631'	706'
	706'	840'
	840'	1020'
Mississippi lime	1020'	1140'

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10"	7"	21	20'	A. Portland	5	-0-
PERFORATION RECORD							
Shots Per Foot	Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run ☐ Yes ☐ No
Date of First Production		Producing Method					
Dry hole		☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					