

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32845
Name: Devon SFS Operating Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: McPherson Drig.
License: #5675
Wellsite Geologist: Harley Gilbert
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
9/11/01-Spud Date 9/12/01-TD 12/17/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-25406
County: Wilson
_____ - _____ - SE Sec. 9 Twp. 29 S. R. 17 ☒ East ☐ West
600 _____ feet from S / N (circle one) Line of Section
700 _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: John R. Stich Well #: 9-1
Field Name: _____
Producing Formation: Mississippi
Elevation: Ground: 903 ft. Kelly Bushing: _____
Total Depth: 1,094 ft. Plug Back Total Depth: 1,086 ft.
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,093 ft. w/ 155 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

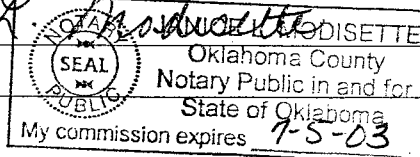
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Sec. Eng. Date: 1/4/02
Subscribed and sworn to before me this 4th day of January, 2002
Notary Public: Janice L. Prosser
Date Commission Expires: _____



KCC Office Use ONLY

_____ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: Devon SFS Operating Inc. Lease Name: John R. Stich Well #: 9-1
Sec. 9 Twp. 29 S. R. 17 ☒ East ☐ West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

GR, N, D, DIL, CBL

☒ Log Formation (Top), Depth and Datum ☒ Sample

Name Top Datum

See Attachments

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	20'	Portland	4	none
Production	7 7/8"	5 1/2"	15.5 #/ft	1,093'	CI "A"	155	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	1,018'-1,022'-Riverton	500 gls, FeHCl, Frac 30,700 gls, 15,000 lbs	
		20/40 Sand.	

TUBING RECORD		Size 2 3/8"	Set At 1,039'-EOT	Packer At N/A	Liner Run ☐ Yes ☒ No			
Date of First, Resumed Production, SWD or Enhr. 12/17/01		Producing Method ☒ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)						
Estimated Production Per 24 Hours	Oil N/A	Bbls.	Gas 10 Mcfd	Mcf	Water 50 BWPD	Bbls.	Gas-Oil Ratio N/A	Gravity N/A

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

MAY 01 2003

**Drillers Log
McPherson Drilling LLC**

Rig: 1			
API No. 15- 205-			
Operator:		Devon SFS Operating, Inc.	
Address:		20 North Broadway, Suite 1500 Oklahoma City, OK 73102	
Well No:	9-1	Lease Name:	John R. Stich
Footage Location:	600 ft. from the	South	Line
	700 ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date:	9/11/01	Geologist:	Harley Gilbert
Date Completed:	9/12/01	Total Depth:	1094'

S. 9 T. 29 R. 17 E

Loc:

County: Wilson

Gas Tests:

572	MCF
592	8.95 on 1/4" MCF
615	0 on 1/4" MCF
632	11.02 MCF
834	20.70 MCF
954	14.30 MCF
994	11.02 MCF
1025	17.1 MCF
1034	27.0 MCF
1054	27.0 MCF

Casing Record

	Surface	Production
Size Hole:	11"	7 7/8"
Size Casing:	8 5/8"	
Weight:	20#	
Setting Depth:	20'	
Type Cement:	Portland	
Sacks:	4	

Rig Time:

1 hr. test

KCC

JAN 04 2002

CONFIDENTIAL

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	6	coal	583	585			
shale	6	13	oswego lime	585	607			
lime	13	18	summit	607	615			
shale	18	86	lime	615	623			
lime	86	185	mulkey	623	629			
shale	185	216	lime	629	640			
lime	216	245	shale	640	708			
shale	245	253	coal	708	709			
lime	253	298	shale	709	755			
shale	298	346	sand/shale	755	824			
coal	346	347	sand	824	904			
sand	347	360	sand/shale	904	934			
shale	360	369	shale	934	986			
lime	369	376	coal	986	988			
shale	376	401	shale	988	1019			
lime	401	413	coal	1019	1021			
shale	413	498	shale	1021	1025			
pink lime	498	503	Miss lime	1025	1094 TD			
coal	503	504						
lime	504	544						
shale	544	560						
sand (oil)	560	570						
shale	570	583						