

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32845
Name: Devon SFS Operating, Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: McPherson Drlg.
License: #5675
Wellsite Geologist: Harley Gilbert

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/22/01-Spud Date 8/23/01-TD 10/12/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-25386
County: Wilson
C - NE NV Sec. 17 Twp. 29 S. R. 17 East West
500 feet from S / N (circle one) Line of Section
1900 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: R.K. Wingate Well #: 17-1

Field Name: _____
Producing Formation: Mississippian
Elevation: Ground: 874 ft. Kelly Bushing: _____
Total Depth: 1,084 ft. Plug Back Total Depth: 1,072 ft.
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,080 ft. w/ 155 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Eng/Drlg Tech Date: 12/5/01
Subscribed and sworn to before me this 5th day of December

Notary Public: Janice L. Modisette
Date Commission Expires: _____
JANICE L. MODISETTE
Oklahoma County
Notary Public in and for
State of Oklahoma
My commission expires 7-5-03

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Operator Name: Devon SFS Operating, Inc. Lease Name: R.K. Wingate Well #: 17-1

Sec. _____ Twp. _____ S. R. _____ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

GR, N, D, DIL, CBL

KCC

OCT 26 2001

CONFIDENTIAL

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attachments

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	20'	Portland	4	none
Production	7 7/8"	5 1/2"	15.5 #/ft	1080'	Cl "A"	155	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	1,020'-1,028'-Mississippian	1000 gls, NeFeHCl	1,028'
	RECEIVED		
	OCT 26 2001		
	KCC WICHITA	Release	
		FEB 27 2003	

TUBING RECORD	Size	Set At	Packer At	Liner Run	From
	2 3/8"	1,014'-EOT	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Confidential

Date of First, Resumed Production, SWD or Enhr.	Producing Method
Pump Testing	<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	60 mcf	60 BWPD	N/A	N/A

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (If vented, Sumit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify)

**Drillers Log
McPherson Drilling LLC**

Rig: 1			
API No.	15- 205-25386-0000	Elev.	
Operator:	Devon SFS Operating, inc.		
Address:	20 North Broadway, Suite 1500 Oklahoma City, OK 73102		
Well No:	17-1	Lease Name:	R.K. Wingate
Footage Location:		500 ft. from the	North Line
		1900 ft. from the	West Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date:	8/22/01	Geologist:	H. Gilbert
Date Completed:	8/23/01	Total Depth:	1084'

S. 17 T. 28 R. 17e
Loc:
County: Wilson

Gas Tests:		
610'	3.92	MCF
623'	2.76	MCF
651'	2.76	MCF
711'	8.89	MCF
771'	8.30	MCF
851'	9.45	MCF
971'	21.8	MCF
1011'	15.7	MCF
1024'	153.0	MCF
1031'	147.0	MCF

Casing Record		
	Surface	Production
Size Hole:	11"	7 7/8"
Size Casing:	8 5/8"	
Weight:	20 #	
Setting Depth:	21'	
Type Cement:	Portland	
Sacks:	4	

KCC
OCT 24 2001
CONFIDENTIAL

Rig Time:
1 hr. gas test

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	7	shale	553	574	shale	1010	1014
sand	7	34	sand	574	593	Miss lime	1014	1084
coal	34	35	oswego lime	593	615			TD
shale	35	94	summit	615	620			
lime	94	189	lime	620	631			
shale	189	194	mulkey	631	636			
lime	194	200	lime	636	640			
shale	200	225	shale	640	698			
lime	225	250	coal	698	699			
shale	250	257	shale	699	737			
lime	257	314	sand	737	746			
shale	314	363	sand/shale	746	759			
lime	363	368	coal	759	762			
shale	368	370	sand/shale	762	801			
lime	370	384	sand	801	806			
shale	384	395	sand/shale	806	833			
lime	395	418	coal	833	835			
shale	418	422	shale	835	863			
lime	422	425	coal	863	864			
sand/shale	425	510	shale/sand	864	957			
pink lime	510	512	coal	957	960			
coal	512	514	shale	960	1007			
lime	514	553	coal	1007	1010			