KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32845
Name: Devon SFS Operating Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: Mokat Drlg.
License: #5831
Wellsite Geologist: David Flemming

Designate Type of Completion:
✔ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
✔ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth: ____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Enhr.?) Docket No.

9/20/01-Spud Date	9/21/01-TD	11/20/01
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25420
County: Wilson
__ - __ - __ - SW Sec. 32 Twp. 29 S. R. 17 ✔ East ☐ West
1200 feet from (S) / N (circle one) Line of Section
1600 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Glen Berg Well #: 32-1
Field Name:
Producing Formation: Riverton
Elevation: Ground: 875 ft. Kelly Bushing:
Total Depth: 1,095 ft. Plug Back Total Depth: 1,082 ft.
Amount of Surface Pipe Set and Cemented at 33 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ✔ No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,089 ft. w/ 155 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: ____ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Sr. Eng. Tech. Date: 01/09/02
Subscribed and sworn to before me this 10th day of January, 2002
Notary Public: Betty J. Mysinger
Date Commission Expires: May 26, 2002

KCC Office Use ONLY
____ Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Side Two

Operator Name: Devon SFS Operating Inc. Lease Name: Glen Berg Well #: 32-1

Sec. 32 Twp. 29 S. R. 17 ☑ East ☐ West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) ☐ Yes ☑ No

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run (Submit Copy) ☑ Yes ☐ No

List All E. Logs Run:

GR, N, D, DIL, CBL

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☑ Log Formation (Top), Depth and Datum ☑ Sample

Name Top Datum

See Attachments

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	33'	Portland	8	none
Production	7 7/8"	5 1/2"	15.5 #/ft	1,089'	Cl "A"	155	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	1,017'-1,020'-Riverton	500 gls FeHCl, Frac 35,900 gls, 20,000 lbs.	
		20/40 Sand.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	998'-EOT	N/A	☐ Yes ☑ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
11/20/01	☑ Flowing ☑ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	3 Mcfd	100 BWPD	N/A	N/A

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☑ Sold ☐ Used on Lease (If vented, Sumit ACO-18.)

☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)

Release

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Air Drilling
Specialist
Oil and Gas Wells

MOKAT DRILLING

Office Phone: (316) 879-5377

P.O. Box 590
Caney, KS 67333

Operator	Well No.	Lease	Loc.	¼	¼	¼	Sec.	Twp.	Rge.
DEVON	32-1	Glen Bery					32	29	17

County	State	Type/Well	Depth	Hours	Date Started	Date Completed
Wilson	KS		1093'		9-20-01	9-21-01

Job No.

Driller: Waylon

Driller:

Driller:

Casing Used: 40' 8 5/8"

Cement Used

Rig No.

Hammer No.

Bit Record

Bit No.	Type	Size	From	To
		7 7/8"		

Coring Record

Bit No.	Type	Size	From	To	% Rec.

Formation Record

From	To	Formation
0	15	overburden
15	17	sand
17	18	lime
18	20	shale
20	49	sand
49	67	shale
67	72	lime
72	83	shale
83	85	lime
85	116	shale
116	136	lime
136	151	shale
151	159	lime
159	161	coal
161	163	shale
163	174	lime
174	198	sand
198	231	lime
231	238	shale
238	309	lime
309	332	shale
332	339	sand
339	359	shale
359	368	sand
368	374	limey shale
374	393	shale
393	421	lime
421	443	shale
443	445	coal
445	473	sand
473	511	shale
511	513	limey shale
513	514	coal
514	538	lime
538	539	coal
514	gas test 7 lbs 1/4"	
539	541	lime
541	543	shale
543	549	lime
549	559	shale
559	560	coal
560	569	sandy shale
569	582	sand
582	584	coal
584	586	shale
586	610	lime
589	gas test 11 lbs 1/4"	
610	616	shale
616	625	lime
617	gas test 6 lbs 3/8"	
625	629	shale
629	631	coal
631	634	sand
634	641	lime
641	643	sandy shale
643	652	shale
652	671	sandy shale
671	686	shale
686	766	sandy shale
766	836	sand
789	gas test 10 lbs 3/8"	
836	938	shale
938	939	coal
939	957	shale
957	964	sandy shale
964	967	coal
967	971	shale
969	gas test 13 lbs 3/8"	
971	972	coal
972	1006	shale
988	gas test 4 lbs 3/4"	
1006	1007	coal
1007	1010	shale
1010	1011	coal
1011	1020	shale
1020	1022	coal
1022	1024	shale
1024	1078	lime MISS
1024	gas test 4.5 lbs 3/4"	
1041	gas test (same)	
1078	1093	sandy lime
		T.D. 1093'

From	To	Formation

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The Printing Center