

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32845
Name: Devon SFS Operating Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: MOKAT Drlg.
License: #5831
Wellsite Geologist: David Fleming
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
2/21/02 Spud Date 2/25/02-TD 6/1/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

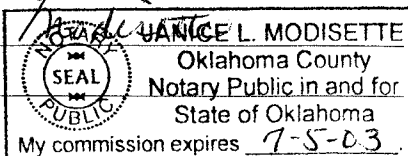
API No. 15 - 133-25718
County: Neosho
SW SW NE NW Sec. 2 Twp. 29 S. R. 18 ☒ East ☐ West
1100 feet from S N (circle one) Line of Section
1100 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Marion Bailey 2 Well #: 2
Field Name: _____
Producing Formation: Riverton Coal
Elevation: Ground: 924 ft. Kelly Bushing: _____
Total Depth: 1,065 ft. Plug Back Total Depth: 1,055 ft.
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,062 ft. w/ 155 sx cmt.

Drilling Fluid Management Plan ALT # 26W
(Data must be collected from the Reserve Pit) 10-7-02
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: S. Eng. Tech Date: 6/19/02
Subscribed and sworn to before me this 20 day of June,
to 2002
Notary Public: Janice L. Modisette
Date Commission Expires: _____
Comm. # 99008690



KCC Office Use ONLY

Deny Letter of Confidentiality Attached
If Denied, Yes ☒ Date: 6-26-02
X Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: Devon SFS Operating Inc. Lease Name: Marion Bailey 2 Well #: 2
 Sec. 2 Twp. 29 S. R. 18 ☒ East ☐ West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

GR, N, D, DIL, CBL

☒ Log Formation (Top), Depth and Datum ☒ Sample

Name Top Datum

See Attachments

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	22'	Portland	4	none
Production	7 7/8"	5 1/2"	14 #/ft	1,062'	CI 'A'	155	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
_____ Perforate				
_____ Protect Casing				
_____ Plug Back TD				
_____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	945'-949'-Riverton Coal	500 gl,FeHCl,Frac24,000gl,7500#20/40Sd.	

TUBING RECORD		Size	Set At	Packer At	Liner Run		
2 3/8"			981'-EOT	N/A	☐ Yes ☒ No		
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
6/1/02			☒ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	N/A	151 Mcfd	150 bbls.	N/A	N/A		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Solid ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Air Drilling
Specialist
Oil and Gas Wells



MOKAT DRILLING
Office Phone: (316) 879-5377



P.O. Box 590
Caney, KS 67333

Operator DEVON	Well No. #2	Lease Marion Bailey	Loc. 2	%	%	%	Sec. 2	Twp. 29	Rge. 18
	County NEOSHO	State KS	Type/Well	Depth 1065'	Hours	Date Started 2-21-02	Date Completed 2-25-02		
Job No.	Casing Used 22' 8 5/8"	Bit Record				Coring Record			
		Bit No.	Type	Size	From	To	Bit No.	Type	Size
Driller Waylon, Billy	Cement Used			7 7/8"					
Driller	Rig No.								
Driller	Hammer No.								

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	22	overburden	447	454	lime	801	951	sand			
22	60	lime	454	474	shale	851	860	blk shale			
60	63	shale	474	495	sandy shale	860	861	coal			
63	79	lime	495	496	coal	861	877	shale			
79	112	sand	496	497	shale	877	882	sand			
112	113	coal	497	521	lime	882	892	sandy shale			
113	118	sasnd	521	530	shale	892	894	coal			
118	122	shale	530	535	lime	894	897	shale			
122	133	lime	535	536	gas test 5# 1/4"	897	899	coal			
133	149	shale	536	538	shale	899	914	shale			
149	162	lime	538	539	coal	914	915	coal			
162	167	shale	539	539	shale	915	953	shale			
167	224	lime	539	603	gas test 11# 3/8"	916	955	gas test 4# 1/2"			
224	243	shale	603	606	sandy shale	953	965	coal			
243	249	sand	606	611	lime	955	976	blk shale			
249	294	shale	611	612	limey shale	956	1065	gas test 6# 1/2"			
294	304	lime	612	634	coal	965		lime (MISS)			
304	314	shale	634	636	shale	976		gas test 7# 1/2"			
314	323	lime	636	637	lime						
323	358	shale	637	638	shale						
358	397	sand	638	668	coal			T.D. 1065'			
397	403	gas test verry little	668	693	sandy shale						
403	408	shale	693	694	gas test 14# 3/8"						
408	409	lime	694	731	sand						
409	444	coal	731	801	coal						
444	447	lime			sandy shale						
		gas test 2# 1/4"			shale						
		shale			gas test 7# 1/2"						

ORIGINAL