

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32845  
Name: Devon SFS Operating Inc.  
Address: 20 North Broadway, Suite 1500  
City/State/Zip: Oklahoma City, OK 73102-8260  
Purchaser: Tall Grass, LLC  
Operator Contact Person: Robert Cole  
Phone: (405) 235-3611  
Contractor: Name: McPherson Drig.  
License: #5675  
Wellsite Geologist: Harley Gilbert  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
2/19/02 Spud Date 2/20/02-TD Temp.Abd.-WOPL  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 133-25724  
County: Neosho  
5/2 4/2 NE Sec. 3 Twp. 29 S. R. 18  East  West  
1200 feet from S  N (circle one) Line of Section  
1700 feet from  E  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Jerry W. Brant 3 Well #: 1  
Field Name: \_\_\_\_\_  
Producing Formation: Temp.Abd.-WOPL  
Elevation: Ground: 961 ft. Kelly Bushing: \_\_\_\_\_  
Total Depth: 1,095 ft. Plug Back Total Depth: 1,086 ft.  
Amount of Surface Pipe Set and Cemented at 23 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from Surface  
feet depth to 1,093 ft. w/ 160 sx cmt.

Drilling Fluid Management Plan ACT II DPW 10-7-02  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume N/A bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole  
Title: Sr. Eng. Ted Date: 6/18/02  
Subscribed and sworn to before me this 18<sup>th</sup> day of June  
2002  
Notary Public: Mark Yostly  
Date Commission Expires: 8-11-04  
Comm. # 00013404

KCC Office Use ONLY

Day Letter of Confidentiality Attached  
If Denied, Yes  No  Date: 6-26-02 DPW  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Devon SFS Operating Inc. Lease Name: Jerry W. Brant 3 Well #: 1  
 Sec. 3 Twp. 29 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  GR, N, D, DIL, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Attachments
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	23'	Portland	4	none
Production	7 7/8"	5 1/2"	14 #/ft	1,093'	CI 'A'	160	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Temp.Abd.-WOPL		

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A	N/A	N/A	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
Temp.Abd.-WOPL		<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
N/A	N/A	N/A	N/A	N/A
Disposition of Gas		METHOD OF COMPLETION		Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Sumit ACO-18.)*  Other (Specify) Temp.Abd.-WOPL

**Drillers Log  
McPherson Drilling LLC**

Attn: Bob Cole

4/9/02

<b>Rig: 1</b>	
<b>API No.</b>	15- 133-25724-0000
<b>Operator:</b>	Devon SFS Operating, Inc.
<b>Address:</b>	P.O. Box 108838 Oklahoma City, OK 73101-8838
<b>Well No:</b>	1
<b>Lease Name:</b>	Jerry W. Brant
<b>Footage Location:</b>	500 ft. from the North Line 1700 ft. from the East Line
<b>Drilling Contractor:</b>	McPherson Drilling LLC
<b>Spud date:</b>	2/19/02
<b>Geologist:</b>	Harley Gilbert
<b>Date Completed:</b>	2/20/02
<b>Total Depth:</b>	1093'

ORIGINAL

<b>S. 3</b>	<b>T. 39</b>	<b>R. 18e</b>
<b>Loc:</b>		
<b>County:</b>		Neosho

<b>Gas Tests:</b>		
304'		MCF
384'		MCF
424'		MCF
444'		MCF
484'		MCF
555'		MCF
565'		MCF
645'		MCF
665'		MCF
765'		MCF
805'		MCF
925'		MCF
985'		MCF
1007'		MCF

<b>Casing Record</b>		
	Surface	Production
<b>Size Hole:</b>	11"	7 7/8"
<b>Size Casing:</b>	8 5/8"	McPherson
<b>Weight:</b>	20#	
<b>Setting Depth:</b>	20'	
<b>Type Cement:</b>	Portland	McPherson
<b>Sacks:</b>	4	

<b>Rig Time:</b>
1.5 hrs. gas tests
.5 hr. - Blue Star
2.0 hrs. Total

<b>Well Log</b>									
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	
soil/clay	0	7	summit	546	553	Miss lime	993	1093	
shale	7	35	lime	553	558				
lime	35	97	mulkey	558	562				
shale	97	153	sand	562	578				
lime	153	170	shale	578	534				
shale	170	181	coal	534	636				
lime	181	190	shale	636	659				
shale	190	205	coal	659	660				
lime	205	240	shale	660	697				
shale	240	260	coal	697	698				
sand	260	273	shale	698	712				
shale	273	326	coal	712	713				
lime	326	353	shale	713	751				
sand	353	360	coal	751	752				
shale	360	416	shale	752	770				
sand	416	420	sand	770	790				
shale	420	428	shale	790	805				
lime Pink	428	433	sand (oil)	805	848				
coal	433	435	sand/shale	848	918				
lime	435	482	coal	918	925				
coal	482	484	shale	925	977				
shale	484	522	coal	977	981				
Oswego lime	522	546	shale	981	993				