

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32845
Name: Devon SFS Operating Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC

Operator Contact Person: Robert Cole
Phone: (405) 235-3611

Contractor: Name: MOKAT Drlg.
License: #5831

Wellsite Geologist: David Fleming

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>2/15/02</u> Spud Date	<u>2/16/02</u> -TD	<u>Temp.Abd.-WOPL</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-25719-00-00

County: Neosho

MAJ. SE. SW 1/4 NW Sec. 12 Twp. 29 S. R. 18 East West
2200 feet from S / (circle one) Line of Section

900 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Bruce Dick 12 Well #: 1

Field Name: _____

Producing Formation: Temp.Abd.-WOPL

Elevation: Ground: 967 ft. Kelly Bushing: _____

Total Depth: 1,083 ft. Plug Back Total Depth: 1,069 ft.

Amount of Surface Pipe Set and Cemented at 23 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from Surface

feet depth to 1,076 ft. w/ 155 sx cm.

Drilling Fluid Management Plan ACT II DFW
(Data must be collected from the Reserve Pit) 10-2-02

Chloride content N/A ppm Fluid volume N/A bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole

Title: Sr. Eng. Tech. Date: 6/18/02

Subscribed and sworn to before me this 18th day of June

Notary Public: Mark [Signature]

Date Commission Expires: 8-11-04

Comm. # 00013404

KCC Office Use ONLY

Deny Letter of Confidentiality Attached
If Denied, Yes Date: 7-03-02 DFW.
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Devon SFS Operating Inc. Lease Name: Bruce Dick 12 Well #: 1
 Sec. 12 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>GR, N, D, DIL, CBL</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attachments
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	23'	Portland	4	none
Production	7 7/8"	5 1/2"	14 #/ft	1,076'	Cl 'A'	155	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	976'-980'-Riverton Coal	500 gl, FeHCl, Frac 11,500, 3,300 #20/40Sd.	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	N/A	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
Temp. Abd.-WOPL			<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A	N/A	N/A

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) Temp. Abd.-WOPL

Air Drilling
Specialist
Oil and Gas Wells



MOKAT DRILLING
Office Phone: (316) 879-5377



P.O. Box 590
Caney, KS 67333

ORIGINAL

Operator DEVON	Well No. #1	Lease BRUCE DICK 12	Loc. 12	Sec. 29	Twp. 18	Rge. 18
County NEOSHO	State KS	Type/Well	Depth 1083'	Hours	Date Started 2-15-02	Date Completed 2-18-02
Job No.	Casing Used 23' 8 5/8"	Bit Record			Coring Record	
Driller Waylon	Cement Used	Bit No.	Type	Size	From	To
Driller	Rig No.	Bit No.	Type	Size	From	To
Driller	Hammer No.	Bit No.	Type	Size	From	To

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	23	surface	354	367	lime	647	649	coal	969	970	coal
23	28	shale	357	362	limey shale	649	667	shale	970	975	shale
28	34	sand	362	376	shale	667	669	lime	975	976	coal
34	84	lime	376	378	lime	669	672	shale	976	983	shale
84	87	shale	378	384	shale	672	673	coal	983		gas test 10# 1/4"
87	92	lime	384	386	coal	673	678	shale	983	1083	MISS lime
92	93	coal	386	400	shale	678	709	sandy shale	1016		gas test 10# 1/4"
93	130	sand	400	413	sand	709	710	coal			
130	134	limey sand	413	431	shale	710	727	sandy shale			
134	135	coal	431	439	lime	727	728	coal			T.D. 1083'
135	142	shale	439	441	coal	728	769	sandy shale			
142	167	lime	441	489	lime	769	770	coal			
167	175	shale	489	501	shale	770	808	sandy shale			
175	185	lime	501	502	coal	789		gas test 6# 1/4"			
185	192	shale	502	521	sandy shale	808	809	coal			
192	247	lime	521	522	coal	809	843	sandy shale			
247	256	shale	522	524	shale	843	845	coal			
256	257	coal	524	549	lime (oswego)	845	900	shale			
257	266	shale	549	560	shale	900	907	sand			
266	267	coal	560	567	lime	907	915	sandy shale			
267	271	shale	564		gas test 3# 1/4"	915	917	coal			
271	326	sandy shale	567	568	shale	917	919	shale			
326	330	limey shale	568	569	coal	919	920	coal			
330	350	shale	569	571	sandy shale	920	943	shale			
350	352	coal	571	581	sand	941		gas test 9# 1/4"			
352	354	shale	581		gas test 6# 1/4"	943	950	sand			
			581	647	sandy shale	950	969	shale			

RECEIVED
JUN 20 2002
KCC/MCH/TA