

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32845  
Name: Devon SFS Operating Inc.  
Address: 20 North Broadway, Suite 1500  
City/State/Zip: Oklahoma City, OK 73102-8260  
Purchaser: Tall Grass, LLC

Operator Contact Person: Robert Cole  
Phone: ( 405 ) 235-3611  
Contractor: Name: MOKAT Drlg.  
License: #5831

Wellsite Geologist: David Flemming

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SLOW ☒ Temp. Abd.  
☒ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. \_\_\_\_\_

☐ Dual Completion ☐ Docket No. \_\_\_\_\_

☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

1/22/02 Spud Date 1/24/02-TD Temp.Abd.-WOPL  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 133-25743

County: Neosho

NW SW SE Sec. 14 Twp. 29 S. R. 18 ☒ East ☐ West

1800 feet from S N (circle one) Line of Section

500 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Caldwell Living Trust 14 Well #: 1

Field Name: \_\_\_\_\_

Producing Formation: Temp.Abd.-WOPL

Elevation: Ground: 1,012 ft. Kelly Bushing: \_\_\_\_\_

Total Depth: 1,113 ft. Plug Back Total Depth: 1,102 ft.

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from Surface

feet depth to 1,110 ft. w/ 160 sx cmf.

Drilling Fluid Management Plan ALT II  
(Data must be collected from the Reserve Pit) Dpw 10-702

Chloride content N/A ppm Fluid volume N/A bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole

Title: Sr. Eng. Tech. Date: 5/21/02

Subscribed and sworn to before me this 21st day of May

in 2002

Notary Public: Janece L. Modisette

Date Commission Expires: \_\_\_\_\_

Comm. # 99008690



My commission expires 7-5-03

**KCC Office Use ONLY**

Don't Letter of Confidentiality Attached  
If Denied, Yes ☒ No ☐ Date: 6-4-02 Dpw  
☒ Wireline Log Received  
☐ Geologist Report Received  
☐ UIC Distribution

Operator Name: Devon SFS Operating Inc. Lease Name: Caldwell Living Trust 14 Well #: 1Sec. 14 Twp. 29 S. R. 18 ☒ East ☐ West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No  
(Submit Copy)

List All E. Logs Run:

GR, N, D, DIL, CBL

☒ Log Formation (Top), Depth and Datum ☒ Sample

Name Top Datum

See Attachments

RECEIVED

MAY 23 2008

KCC WICHITA

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	20'	Portland	4	none
Production	7 7/8"	5 1/2"	14 #/ft	1,110'	CI 'A'	160	ThickSet

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	1,004'-1,008' Riverton Coal	500gl, FeHCl, Frac 28,500gl, 6380#20/40	

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A	N/A	N/A	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. Temp.Abd.-WOPL	Producing Method <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf N/A	Water Bbls. N/A	Gas-Oil Ratio N/A Gravity N/A

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, Sumit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) Temp.Abd.-WOPL

Air Drilling  
Specialist  
Oil and Gas Wells



**MOKAT DRILLING**  
Office Phone: (316) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator <b>DEVON</b>		Well No. <b>14-1</b>	Lease <b>Caddwell Living Trust</b>	Loc. <b>14, 29, 18</b>	% <b>14, 29, 18</b>	% <b>14, 29, 18</b>	% <b>14, 29, 18</b>	Sec. <b>14, 29, 18</b>	Twp. <b>14, 29, 18</b>	Rge. <b>14, 29, 18</b>		
County <b>Neosho</b>		State <b>KS</b>	Type/Well	Depth <b>1111'</b>	Hours	Date Started <b>1-22-02</b>	Date Completed <b>1-24-02</b>					
Job No.	Casing Used <b>20" 8 5/8"</b>	Bit Record				Coring Record						
Driller <b>Waylon</b>	Cement Used	Bit No.	Type	Size	From	To	Bit No.	Type	Size	From	To	% Rec.
Driller	Rig No.			<b>7 7/8"</b>								
Driller	Hammer No.											

**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	2	overburden	527	544	sand	1038	gas	test 3.5# 3/4"			
2	12	sand	544	552	shale	1111	gas	test 3.5# 3/4"			
12	16	lime	552	574	lime (oswego)						
16	20	sand	574	580	shale						
20	57	shale	579	589	gas test 2# 1/4"						
57	126	lime	580	589	lime			T.D. 1111'			
126	155	sand	589	592	shale						
155	172	shale	592	593	coal						
172	191	lime	593	665	sandy shale						
191	204	shale	665	667	coal						
204	281	lime	667	692	sandy shale						
281	352	sandy shale	692	694	lime						
352	354	lime	694	746	sandy shale						
354	359	limey shale	746	747	coal						
359	372	shale	747	799	shale						
372	382	lime	799	800	coal						
382	386	shale	800	944	sandy shale						
386	391	lime	886	945	gas test 2# 1/4"						
391	394	limey sand	944	945	coal						
394	402	sand	945	948	shale						
402	428	sandy shale	948	950	coal						
428	464	shale	950	1003	shale						
464	472	lime	961	1003	gas test 2# 1/4"						
472	474	shale	1003	1006	coal						
474	475	coal	1006	1011	shale						
475	514	lime	1007	1111	gas test 2# 1/2"						
514	527	shale	1011	1111	lime (miss)						

ORIGINAL