

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32845
Name: Devon SFS Operating Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: MOKAT Drlg.
License: #5831
Wellsite Geologist: David Fleming

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/6/02 Spud Date 2/8/02-TD 4/26/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-25779
County: Neosho
NE, NE, SE Sec. 20 Twp. 29 S. R. 18 East West
2000 feet from S / N (circle one) Line of Section
500 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brungardt Revcble. Trst. 20 Well #: 1

Field Name: _____
Producing Formation: Rowe Coal
Elevation: Ground: 1,044 ft. Kelly Bushing: _____
Total Depth: 1,203 ft. Plug Back Total Depth: 1,192 ft.
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,199 ft. w/ 170 sx cmt.

Drilling Fluid Management Plan ACT II 10-3-02 DPW
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Sr. Eng. Tech. Date: 6/13/02
Subscribed and sworn to before me this 14th day of June

2002
Notary Public: Mark Updegraff
Date Commission Expires: 18-11-04

KCC Office Use ONLY
Deny Letter of Confidentiality Attached
If Denied, Yes Date: 7-3-02 DPW
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Devon SFS Operating Inc. Lease Name: Brungardt Revcble. Trst. 20 Well #: 1
 Sec. 20 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Top Datum
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attachments
Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>	
List All E. Logs Run: GR, N, D, DIL, CBL	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	23'	Portland	4	none
Production	7 7/8"	5 1/2"	14 #/ft	1,199'	Cl 'A'	170	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 spf	1,093'-1,097'-Riverton Coal	500 gl,FeHCl,Frac24,444gl,7500#20/40Sd.	

TUBING RECORD		Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8"	1,131'-EOT	N/A	
Date of First, Resumed Production, SWD or Enhr. 4/26/02			Producing Method <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	28 Mcfd	190 bbls.	N/A	N/A

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
Production Interval _____	

**Drillers Log
McPherson Drilling LLC**

Rig: 1			
API No. 15- 133-25837-0000			
Operator:		Devon SFS Operating, Inc.	
Address:		P.O. Box 108838 Oklahoma City, OK 73102	
Well No:	16-1	Lease Name:	Trim SWD
Footage Location:		4922 ft. from the	South Line
		804 ft. from the	East Line
Drilling Contractor:		McPherson Drilling LLC	
Spud date:	4/5/02	Geologist:	Dave Flemming
Date Completed:	4/9/02	Total Depth:	1383'

S. 16 T. 29 R. 16E
Loc:
County:

Gas Tests:		
271'	Trace	
532'	78.1	MCF
641'	121.0	MCF
652'	129.0	MCF
752'	185.0	MCF
832'	185.0	MCF
1032'	185.0	MCF
1072'	194.0	MCF

Casing Record		
	Surface	Production
Size Hole:	11"	7 7/8"
Size Casing:	8 5/8"	McPherson
Weight:	20#	
Setting Depth:	21.25'	
Type Cement:	Portland	
Sacks:	4	McPherson

Rig Time:

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	4	shale	569	607	coal	1011	1014
shale	4	39	lime Osw.	607	629	shale	1014	1017
coal	39	42	Summit	629	640	coal	1017	1019
shale	42	120	lime	640	643	shale	1019	1042
lime	120	140	Mulky	643	645	coal	1042	1043
sandy lime (wet)	140	155	lime	645	648	shale	1043	1069
lime	155	165	sand	648	667	coal	1069	1072
sand	165	235	shale	667	724	shale	1072	1082
lime	235	274	coal	724	725	Miss lime	1082	1338
shale	274	282	shale	725	744	shale	1338	1350
lime	282	333	lime	744	748	lime	1350	1356
shale	333	360	coal	748	749	shale	1356	1359
sand	360	378	sand	749	761	lime	1359	1373
shale	378	435	shale	761	815	shale (green)	1373	1377
lime	435	440	sand (odor)	815	828	shale (blk)	1377	1381
shale	440	447	shale	828	841	Arbuckle lime	1381	1383
sand	447	450	coal	841	842			
shale	450	462	shale	842	883			
sand	462	506	sand (odor)	883	942			
shale	506	511	shale	942	956			
lime	511	519	sand/shale	956	988			
coal	519	521	sand	988	996			
lime	521	569	sand/shale	996	1011			