

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32845
Name: Devon SFS Operating Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: MOKAT Drlg.
License: #5831
Wellsite Geologist: David Flemming
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☒ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
11/30/01 Spud Date 12/4/01-TD 12.6.01 Temp.Abd.-WOPL
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-25734
County: Neosho
____ NE Sec. 10 Twp. 29 S. R. 18 ☒ East ☐ West
500 feet from S (N) (circle one) Line of Section
800 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Brungardt Revocabl Trst 10 Well #: 1
Field Name: _____
Producing Formation: Temp.Abd.-WOPL
Elevation: Ground: 961 ft. Kelly Bushing: _____
Total Depth: 1,071 ft. Plug Back Total Depth: 1,046 ft.
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,053 ft. w/ 155 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Sr. Eng. Tech. Date: 3/19/02
Subscribed and sworn to before me this 19th day of March
2002
Notary Public: Letty J. Meixner
Date Commission Expires: May 26, 2002

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☒ Letter of Confidentiality AttachedIf Denied, Yes ☐ Date: _____☒ Wireline Log Received☒ Geologist Report Received☐ UIC Distribution

Release
MAY 01 2003
From
Confidential

Operator Name: Devon SFS Operating Inc. Lease Name: Brungardt Revocabl Trst 10 Well #: 1
 Sec. 10 Twp. 29 S. R. 18 ☒ East ☐ West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

GR, N, D, DIL, CBL

☒ Log Formation (Top), Depth and Datum ☒ Sample

Name Top Datum

See Attachments

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CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	20'	Portland	4	none
Production	7 7/8"	5 1/2"	14 #/ft	1,053'	CI 'A'	155	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	992'-996'-Riverton Coal	500 gls FeHCl, Frac22,550gls 8610#20/40	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	N/A	N/A	N/A	☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr. Temp.Abd.-WOPL	Producing Method ☒ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf N/A	Water Bbls. N/A	Gas-Oil Ratio N/A Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) Temp.Abd.-WOPL

MAY 01 2003

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Operator DEVON	Well No. 10-1	Lease Brungardt Revocable Trust	Loc. % % %	Sec. 10	Twp. 29	Rge. 18	
County Neosho		State	Type/Well	Depth 1071'	Hours	Date Started 11-30-01	Date Completed 12-03-0
Job No.	Casing Used 22' 3" 8 5/8"	Bit Record			Coring Record		
Driller Waylon	Cement Used	Bit No.	Type	Size	From	To	% Rec.
Driller	Rig No.			7 7/8"			
Driller	Hammer No.						

Formation Record											
From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	8	overburden	342	347	lime	721	723	coal			
8	15	sand	347	352	shale	723	752	sandy shale			
13	21	lime	352	369	lime	752		coal			
21	43	shale	369	371	shale	752	753	coal			
43	58	lime	371	377	lime	753	780	sandy shale			
58	60	coal	377	415	sandy shale	764		gas test 5 lbs 1/4"			
60	105	lime	415	417	lime	780	781	coal			
105	109	shale	417	451	sandy shale	781	794	shale			
109	110	lime	451	457	lime	794	800	lime			
110	120	sandy shale	457	458	coal	800	831	sandy shale			
120	122	lime	458	501	lime	831	832	coal			
122	140	sand	501	539	sandy shale	832	931	sandy shale			
140	141	coal	539	540	coal	931	933	coal			
141	149	sandy shale	540	543	shale	933	959	shale			
149	150	coal	543	569	lime	941		gas test 7 lbs 3/8"			
150	156	lime	569	575	shale	956	957	coal			
156	167	shale	575	580	lime	957	993	shale			
167	181	lime	575		gas test 3 lbs 1/4"	993	996	coal			
181	192	shale	580	582	shale	996	1001	shale			
192	201	lime	582	583	coal	996		gas test 9 lbs 3/8"			
201	209	shale	583	660	sandy shale	1001	1071	lime MISS			
209	269	lime	589		gas test 4 lbs 1/4"	1011		gas test 9 lbs 3/8"			
269	290	shale	660	661	coal						
290	292	limw	661	683	shale						
292	331	sandy shale	683	685	lime			T.D. 1071'			
331	335	lime	685	686	coal						
335	342	shale	686	721	sandy shale						

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