

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32845  
Name: Devon SFS Operating Inc.  
Address: 20 North Broadway, Suite 1500  
City/State/Zip: Oklahoma City, OK 73102-8260  
Purchaser: Tall Grass, LLC

Operator Contact Person: Robert Cole  
Phone: (405) 235-3611 **KCC**

Contractor: Name: \_\_\_\_\_  
License: FEB 5 2002

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion: **CONFIDENTIAL**

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10/11/01-SpudDate 10/12/01-TD Temp. Abd.-WOPL  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 133-25700

County: Neosho

NW 1/4 Sec. 5 Twp. 29 S. R. 18  East  West

900 feet from S / N (circle one) Line of Section  
2000 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Jerry Brandt Well #: 5-1

Field Name: \_\_\_\_\_  
Producing Formation: Temp. Abd.-WOPL

Elevation: Ground: 988 ft. Kelly Bushing: \_\_\_\_\_

Total Depth: 1,155 ft. Plug Back Total Depth: 1,145 ft.

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet  
Alternate II completion, cement circulated from Surface  
feet depth to 1,153 ft. w/ 165 sx cmt.

**Drilling Fluid Management Plan** ALL 11 ENR 5.24.08  
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls

Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Release  
MAR 24 2003  
From  
Confidential

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole  
Title: Sr. Engr. Tech. Date: 2/5/02  
Subscribed and sworn to before me this 5th day of February, 2002

Notary Public: Janice L. Modisette  
Date Commission Expires: \_\_\_\_\_  
JANICE L. MODISETTE  
Oklahoma County  
Notary Public in and for  
State of Oklahoma  
My commission expires 7-5-03

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_  
UIC Distribution

# COPY

Side Two

Operator Name: Devon SFS Operating Inc. Lease Name: Jerry Brandt Well #: 5-1

Sec. 5 Twp. 29 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

GR, N, D, DIL, CBL

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See Attachments

KCC

FEB 5 2002

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### CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	22'	Portland	4	None
Production	7 7/8"	5 1/2"	15.5 #/ft	1,053'	Cl 'A'	165	ThickSet

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Temp. Abd.	WOPL	Release	
		MAR 24 2003	
		From Confidential	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  
(If vented, Sumit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) Temp.Abd.-WOPL



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**ORIGINAL**

Operator DEVON	Well No. #5-1	Lease Brandt	Loc. %	Sec. 5	Twp. 29	Rge. 18
County Neosho	State KIS	Type/Well	Depth 1155'	Hours	Date Started 10-11-01	Date Completed 10-12-01

Job No.	Casing Used 21'7" 8 5/8"	Bit Record						Coring Record				
		Bit No.	Type	Size	From	To	Bit No.	Type	Size	From	To	% Rec.
Driller Waylon	Cement Used			7 7/8"			KCC			KCC		
Driller	Rig No.						FEB			FEB	5 2002	
Driller	Hammer No.						CONFIDENTIAL			CONFIDENTIAL		

**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	4	overburden	369	404	sandy shale	719	720	coal	1004	1006	coal
4	12	sand	404	424	lime	720	724	shale	1006	1020	shale
12	22	sandy shale	424	428	shalwe	724	727	lime	1018	gt 7	5 lbs 1/4"
22	45	sand	428	430	lime	727	728	coal	1020	1021	coal
45	47	coal	430	432	shale	728	747	shale	1021	1054	shale
47	52	lime	432	447	lime	747	751	lime	1054	1056	coal
52	75	shale	439	gas test (no gas)		751	755	shale	1056	1063	shale
75	79	lime	447	522	sandy shale	755	756	coal	1063	1064	coal
79	95	shale	522	523	coal	756	758	shale	1064	1085	shale
95	98	lime	523	528	sand	758	763	lime	1068	gt 7	5 lbs 1/4"
98	115	shale	528	529	coal	766	gas test 6 lbs 1/4"		1085	1155	lime MISS
115	135	lime	529	532	shale	763	781	shale	1090	gt 5	lbs 1/4"
135	138	shale	532	562	lime	781	783	lime	1118	gt 5	lbs 1/4"
138	150	lime	562	564	blk shale	783	791	shale			
150	154	shale	564	572	lime	791	792	coal			T.D. 1155'
154	198	lime	572	582	shale	792	799	shale			
198	200	sand	582	583	coal	799	824	sandy shale			
200	204	shale	583	615	sandy shale	824	826	coal			
204	209	lime	615	616	coal	826	934	sandy shale			RECEIVED
209	242	sandy shale	616	635	lime	866	gas test 5 lbs 1/4"				FEB - 7 2002
242	256	lime	635	643	shale	934	935	lime			
256	257	coal	643	654	lime	935	959	shale			
257	260	shale	644	gas test (very little)		959	960	coal			KCC WICHITA
260	266	lime	654	704	sandy shale	960	978	shale			
266	286	shale	660	gas test Very little		978	985	lime			
286	333	lime	664	gas test 3 lbs 1/4"		985	998	sandy shale			
333	367	shale	704	706	lime	998	999	coal			
367	369	lime	706	719	shale	999	1004	shale			