

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 133-25,340
County Neosho
SE NE NW Sec. 1 Twp. 29 Rge. 18 East West
4125 Ft. North from Southeast Corner of Section
2825 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Operator: License # 30137
Name: MHC Oil Inc.
Address: Box 815

Lease Name Rea Fowler Well # F13-9
Field Name Chanute - Humbolt

City/State/Zip Chanute Ks. 66720

Producing Formation Cattlemans

Purchaser: Enkon

Elevation: Ground Approx 900' KB 903'

Operator Contact Person: Mike Horgan

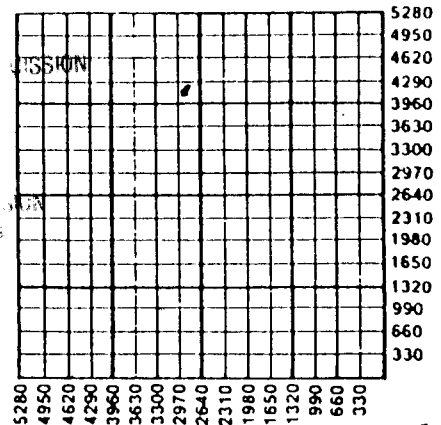
Total Depth 732' PBD 721'

Phone (316) 431-6307

Contractor: Name: MHC Oil

License: 30137

Wellsite Geologist: N/A.



Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Amount of Surface Pipe Set and Cemented at 20 Feet

If **DWMO**: old well info as follows:
Operator: _____

Multiple Stage Cementing Collar Used? Yes No

Well Name: _____

If yes, show depth set _____ Feet

Comp. Date _____ Old Total Depth _____

If Alternate II completion, cement circulated from 20 72 feet depth to Surface w/ 4 90 sx cmt.

Drilling Method: Mud Rotary Air Rotary Cable
12-15-90 1-24-91 2-4-91
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Contact Person Date 9-17-91

Subscribed and sworn to before me this 17 day of September, 19 91.

Notary Public Jessie Rose Morgan

Date Commission Expires 10-26-91



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name MCC Oil

Lease Name Ren Fowler Well # 13-9

Sec. 1 Twp. 29 Rge. 15 East West

County Neesho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Formation Description

Log Sample

Name Cattleman Top 692' Bottom 700'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>Surface</u>	<u>8 3/4</u>	<u>7"</u>	<u>12</u>	<u>20</u>	<u>Portland A</u>	<u>4</u>	<u>none</u>
<u>production</u>	<u>5 1/4</u>	<u>2 3/8</u>	<u>4</u>	<u>721</u>	<u>Portland A</u>	<u>90</u>	<u>2% gel</u>

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
<u>1st per 9"</u>	<u>694-700'</u>	<u>2" OML-H3C</u>	<u>700'</u>

TUBING RECORD

Size _____ Set At _____ Packer At _____

Liner Run Yes No

Date of First Production 2-5-91

Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
<u>1/10</u>	<u>1/10</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>28</u>

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled

Production Interval _____

Other (Specify) _____