

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC § (315) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR VERA CRUZ PETROLEUM CO.

API NO. 15 133 23,329

ADDRESS S. 6312 HELENA SPOKANE, WA 99203

COUNTY Neosho

FIELD

**CONTACT PERSON W. Throop

PROD. FORMATION Bartl.

PHONE 509 448 2810

LEASE Fowler

PURCHASER

WELL NO. FX 20

ADDRESS

WELL LOCATION

DRILLING H & M Oil

710 Ft. from W Line and

CONTRACTOR

1818 Ft. from N Line of

ADDRESS Box 332

the NE SEC. 1 TWP. 29 RGE. 18E

Iola, KS

WELL PLAT

RELEASED stamp with date JUN 1 1984 and FROM CONFIDENTIAL STATE

KCC KGS (Office Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 715 PBT

SPUD DATE 3-82 DATE COMPLETED 5-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 80 DV Tool Used?

AFFIDAVIT

STATE OF WA, COUNTY OF Spokane, SS, I,

Gloria Throop OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (FCR)(OF)

OPERATOR OF THE LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18 DAY OF May, 19 82, AND THAT

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
				1-29- FX 20 F

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Water and Sand	9000#		696-704	
Date of first production 5/82			Producing method (flowing, pumping, gas lift, etc.) XXXX	
Gravity 25				
RATE OF PRODUCTION PER 24 HOURS	Oil 3 bbls.	Gas - bbls.	Water % 0	Gas-oil ratio CFPR
Disposition of gas (vented, used on lease or sold)			Perforations	

Shale and Lime	635	696	
Oil Sand	696	704	
shale and lime	704	715 TD	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10	7	15	50	Port	15	
Casing	6	2.5	6.5	714	"	85	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	2.125 Glass	696-704
TUBING RECORD					
Size	Setting depth	Packer set at			
1"	670				