

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, GWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC (315) 263-3238. (Rules 82-2-105 & 82-2-125)

VERA CRUZ PETROLEUM CO.

OPERATOR VERA CRUZ PETROLEUM CO.

ADDRESS S, 6312 HELENA SPOKANE, WA 99203

**CONTACT PERSON W. Throop

PHONE 509 448 2810

PURCHASER Koch

ADDRESS Wichita

DRILLING H & M Oil

CONTRACTOR Box 332

ADDRESS Iola, KS

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 705 PBT

SPUD DATE 3-82 DATE COMPLETED 5-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50 DV Tool Used?

API NO. 15 133 23,366

COUNTY Neosho

FIELD

PROD. FORMATION Bart.

LEASE Fowler

WELL NO. FX 21

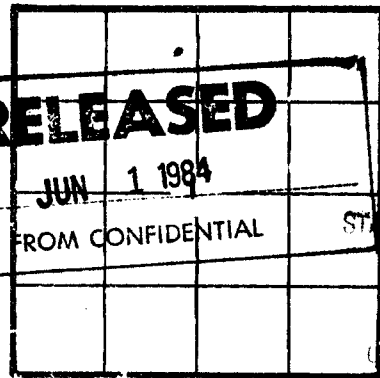
WELL LOCATION

710 Ft. from W Line and

342 Ft. from S Line of

the NE SEC. 1 TWP 29 RGE 18E

WELL PLAT



KCC (Office Use)

AFFIDAVIT

STATE OF WA, COUNTY OF Spokane, SS, I,

Gloria Throop OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (FOR)(OF)

OPERATOR OF THE LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18 DAY OF May, 1982, AND THAT

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
				1-29 21FX F

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated
Water and Sand 9000#			697-705
Date of first production 5-82	Producing method (flowing, pumping, gas lift, etc.) XXXX		Gravity 25
RATE OF PRODUCTION PER 24 HOURS	Oil 2 bbls.	Gas - MCF	Water % 0 bbls. Gas-oil ratio - CFPB
Disposition of gas (vented, used on lease or sold)			Perforations

Lime and Shale	650	694	
Oil Sand	694	705 TD	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf	10	7	15	50	Port	15	
Casing	6	2.5	6.5	705	"	90	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	2.125 Glass	697-705
TUBING RECORD					
Size 1"	Setting depth 704	Packer set at			