

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, CWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC § (315) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR VERA CRUZ PETROLEUM CO.

API NO. 15 133 23,398

ADDRESS S. 6312 HELENA SPOKANE, WA 99203

COUNTY Neosho

\*\*CONTACT PERSON W. Throop

FIELD

PHONE 509 448 2810

PROD. FORMATION Bart.

PURCHASER Koch

LEASE Fowler

ADDRESS Wichita

WELL NO. FX 24

DRILLING H & M Oil

WELL LOCATION

CONTRACTOR Box 332

930 Ft. from W Line and

ADDRESS Iola, KS

122 Ft. from S Line of

the NE SEC. 1 TWP. 29 RGE. 18E

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS


KCC  
KGS  
(Office Use)

RELEASED

Date: JUN 1 1984

FROM CONFIDENTIAL STAT

TOTAL DEPTH 747 PBT

SPUD DATE 3- 82 DATE COMPLETED 5-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50 DV Tool Used?

A F F I D A V I T

STATE OF WA, COUNTY OF Spokane, SS, I,

Gloria Throop OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (FCR)(OF)

OPERATOR OF THE LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18 DAY OF May, 19 82, AND THAT

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
				1-29-18 24 FX

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Sand and Water	9000#		694-703	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)	
5/82			XXXXX	
Gravity			25	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	3 bbls.	- MCF	% 0 bbls.	- CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	

Lime and Shale	650	694	
Oil sand	694	704	Bart.
lime and shale	704	747 TD	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf.	10	7	15	50	Port	15	
Casing	6	2.5	6.5	740	"	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	2. ] 25 Glass	694-703
TUBING RECORD					
Size	Setting depth	Packer set at			
1"	710				