

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC (316) 263-3238. (Rules 82-2-i05 & 82-2-125)

OPERATOR VERA CRUZ PETROLEUM CO. 6119

API NO. 15-133-23499-429 23429

ADDRESS S. 6312 HELENA SPOKANE, WA 99203

COUNTY Neosho

FIELD -

**CONTACT PERSON Bob Throop

PROD. FORMATION Bart.

PHONE 509 448-2810 + 4101

LEASE Heilman

PURCHASER Koch

WELL NO. H-3

ADDRESS

WELL LOCATION 710EWL 100SNL SE4

DRILLING H & M Oil

710 Ft. from W Line and

CONTRACTOR

ADDRESS Box 332

100 Ft. from N Line of

Iola, KS 66749

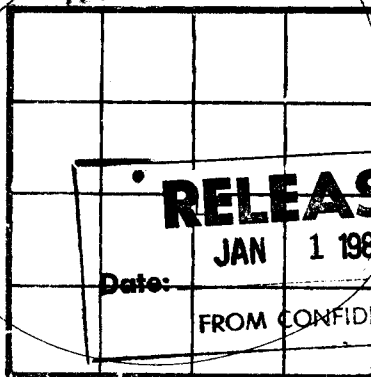
the SE4 SEC. 1 TWP. 29S RGE 18E

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT



KCC KGS (Office Use)

TOTAL DEPTH 752 PBTD

SPUD DATE 2-15-82 DATE COMPLETED 10-15-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50 DV Tool Used 1

AFFIDAVIT

STATE OF Washington, COUNTY OF Spokane SS, I,

Gloria Throop OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (FCR)(OF)

OPERATOR OF THE Heilman LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. RX-3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15 DAY OF October, 1982, AND THAT

Show in this log the zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale and Limestone	3	706		
OIL sand	706	713	Bart.	
Shale and Limestone	713	752		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
8000# sand and water				706-713	
Date of first production 10-15-82				Producing method (flowing, pumping, gas lift, etc.) -----	
				Gravity 27	
RATE OF PRODUCTION PER 24 HOURS	Oil 3/4	Gas ----- bbls.	Water 10 %	Gas-oil ratio ---	CFPB
Disposition of gas (vented, burned, etc.)			Perforations above		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf	8"	5"	15	50	Port	12	
Casing	4.5	2.5	6.5	752	"	95	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3	2 1/8 glass	706 713
Size 1"	Setting depth 701	Packer set at			