

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form AGO-1
September 1988
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31796
 Name: Quest Energy Service, Inc.
 Address: P.O. Box 100
 City/State/Zip: Benedict, KS 66714
 Purchaser: Quest Energy Service, Inc.
 Operator Contact Person: Dick Cornell
 Phone: (620) 698-2250
 Contractor Name: Jim Lorenz
 License: 9313
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhrr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhrr.?) _____ Docket No. _____

<u>4-2-03</u>	<u>4-3-03</u>	<u>4-4-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-25947-0000
 County: Neosho
 CSE/4 SE/4 SW/4 Sec. 32 Twp. 29 S. R. 18 East West
360 feet from N (circle one) Line of Section
3000 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Goins Well #: 32-1
 Field Name: East Thayer
 Producing Formation: Summit and Mulky Shales
 Elevation: Ground: 1062 Kelly Bushing: _____
 Total Depth: 1189 Plug Back Total Depth: 1183
 Amount of Surface Pipe Set and Cemented at 23 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1183
 feet depth to Surface w/ 200 ft. ann.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Air Drilled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 136 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Compliance Officer Date: 7/1/03
 Subscribed and sworn to before me this 1st day of July
2003
 Notary Public: Pamela G. Graves
 Pamela G. Graves
 Date Commission Expires: 6/4/05

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

PAMELA G. GRAVES
 Notary Public - State of Kansas
 My Appt. Expires 6/4/05

Operator Name: Quest Energy Service, Inc. Lease Name: Goins Well #: 32-1
 Sec. 32 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Open hole, cased hole GR-N perforate	<input checked="" type="checkbox"/> Log Formallon (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Altamont Lime</td> <td>491</td> <td>+565</td> </tr> <tr> <td>Pawnee Lime</td> <td>618</td> <td>+444</td> </tr> <tr> <td>Oswego Lime</td> <td>691</td> <td>+371</td> </tr> <tr> <td>Summit Shale</td> <td>713</td> <td>+349</td> </tr> <tr> <td>Mulky Shale</td> <td>726</td> <td>+336</td> </tr> <tr> <td>Verdegris Lime</td> <td>822</td> <td>+240</td> </tr> <tr> <td>Mississippi Chat</td> <td>1153</td> <td>=91</td> </tr> </tbody> </table>	Name	Top	Datum	Altamont Lime	491	+565	Pawnee Lime	618	+444	Oswego Lime	691	+371	Summit Shale	713	+349	Mulky Shale	726	+336	Verdegris Lime	822	+240	Mississippi Chat	1153	=91
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CASING RECORD New Used
 Report all strings sel-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.25	8.625	24.75	23'	"A"	5	None
Production	6.75	4.50	10.50	1183	"A"	200	30/70 Poz. 8% Salt & Flo sea

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shd, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	Summit Shale 713-720 22 shots	90 sx 20/40 sand, 40sx. 12/20	
3	Mulky Shale 726.5-731.5 16 shots	sand, 550 Bbl, 10 lb. galled 2% KCL water	

TUBING RECORD	Size	Set At	Packer At	Line Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Resumed Production, SWD or Enhr. <u>7-5-03</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>50</u>	Water Bbls. <u>75</u>	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION **Production Interval**

Ventured Solid Used on Lease Open Hole Perf. Builly Comp. Cemented
 (If ventured, Submit ACO-18.) Other (Specify) _____